SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved, Budget Bureau No. 42-R1425.

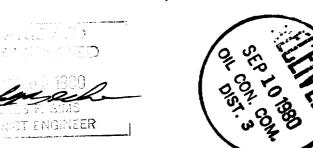
reverse side)

30-045-71544

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 18. TYPE OF WORK	5. LEASE DESIGNATION AND SERIAL NO.				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	į				
	14-20-603-325				
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
AG. ALINUF TOUR	- <u></u>				
DRILL 🖺 DEEPEN 🗌 PLUG BACK 🗍	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL	Central Bisti Unit				
OIL X GAS SINGLE MULTIPLE ZONE ZONE	S. FARM OR LEASE NAME				
2. NAME OF OPERATOR	CBU				
Hixon Development Company	9. WELL NO.				
3. ADDRESS OF OPERATOR	73				
P.O. Box 2810, Farmington, New Mexico 87401	10. FIELD AND POOL, OR WILDCAT				
P.O. Box 2810, Farmington, New Mexico 87401 4. Location of well (Report location clearly and in accordance with any State requirements.*) At surface	Pioti Larra Cali				
	Bisti Lower Gallup 11. sec., T., B., M., OR BLK.				
790' FSL, 1650' FEL, Section 8, T25N, R12W	AND SURVEY OR AREA				
ere besteven broad goals	Section 8, T25N, R12W				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE	12. COUNTY OR PARISH 13. STATE				
24 miles south of Farmington	San Juan NM				
15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 117 NO.	OF ACRES ASSIGNED				
PROPERTY OR LEASE LINE, ST.	THIS WELL 80				
(Also to dearest drig, dust line, if any)	ARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	ARI OR CABLE TOOLS				
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	Rotary				
21. ELEVATIONS (Show whether Dr., RT, GR, etc.)	22. APPROX. DATE WORK WILL START*				
(2211 or p	9-1-80				
6231' GLE					
22	QUANTITY OF CEMENT				
PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH	quantity of cement 200 sacks				
23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH					
23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 12-1/4" 8-5/8" 24# 200"	200 sacks				
23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 12-1/4" 8-5/8" 24# 200"	200 sacks				

It is proposed to drill a Bisti Lower Gallup Pool replacement well. The well will replace CBU No. 34, in which the Lower Gallup has been plugged and abandoned. It will be evaluated on the basis of a mud log unit, open hole logs and DST if necessary.

UNITED STATES



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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data roductive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. signed Olkness Wes	Muny Retroleum Engineer	Iulu 22 1000
(This space for Federal or State office use)	Constitution of the second of	DATE JULY 22, 1900
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

ah Bur

*See Instructions On Reverse Side

Central Bisti Unit 73 Init Letter Section Township Harge County O 8 25 North 12 West San Juan Civel Footoge Location of Well: 790 feet from the South line and 1650 feet from the East line Township Harge County Footoge Location of Well: Producing Formation Pool R0				All dis	tences must be	from the	outer bou	nderles of t	he Section	ж.		
Section State 25 North 12 West County Son Juen 100	perotor .		et Company			1	ntrai	Ricti I	in i d			f .
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most Level Live. Production Foundation Proof Down Foundation Proof				25	North_		12 Wes	1	58	n Juan		
Post Carrier Formation Destination Dest				South	line and	16	550	foot	· ·>-	East		line
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conseidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation One ownership lease If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forcet-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Interestion consolidated herein is true and complete to the best of my houseledge and britis. Sec. 8 Sec. 8 Dute 21, 1980 Restricted the deciration and tract the company of the position of the company of		100	110.00		ine un			1001	ron me		Dedici	
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APPLICATION FOR PERMIT TO DRILL HIXON DEVELOPMENT COMPANY CBU WELL NO. 73
BISTI LOWER GALLUP FIELD 790' FSL, 1650' FEL, SECTION 8, T25N, R12W SAN JUAN COUNTY, NEW MEXICO

NTL-6 13 Point Outline is as follows:

- 1. Existing Roads Refer to attached topographic map. The proposed well site is located inside an existing 25 year old oil field. The field has an extensive lease road system that is tied to State Highway 371 south of Farmington.
- 2. Planned Access Roads Refer to attached topographic map.
- 3. Location of Existing Wells Refer to the attached map.
- 4. Location of Tank Batteries, Production Facilities, and etc.—
 The proposed well is located in the vicinity of an extensive oil and gas flowline and water injection system.
- 5. Location and Type of Water Supply Water used for drilling purposes will be hauled in from a source well in Section 5 or from Farmington.
- 6. Source of Construction Materials Materials necessary for the construction of the drilling pad will be obtained from the location, i.e. none will be hauled in.
- 7. Methods for Handling Waste Disposal Any waste material incurred while drilling will be buried in the mud pits, i.e. 5' deep. Cuttings, drilling fluid, well circulation and stimulation fluids (if any) will be contained in the mud pits. The mud pits will be allowed to dehydrate and will be filled and contoured per regulations. Well site will be properly cleaned up after rigging down rotary tools.
- 8. Ancillary Facilities Central Bisti Lower Gallup Unit existing facilities will be used.
- 9. Well Site Layout Refer to attached plat.
- 10. Plans for Restoration of Surface The mud pits will be back filled, area leveled and contoured, raked and waste materials disposed of by burying 5' deep. Revegetation will be carried out per any constructive stipulations.
- 11. Other Information Refer to Archeological Report to be submitted.

Application for Permit to Drill Page 2

12. Operator's Representative -

Aldrich L. Kuchera Hixon Development Company Petroleum Center Building Suite 101 501 Airport Drive Farmington, New Mexico 87401

Office (505) 325-6984 Home (505) 325-3448

13. <u>Certification</u> - See attached.

APPLICATION FOR PERMIT TO DRILL HIXON DEVELOPMENT COMPANY CBU WELL NO. 73
BISTI LOWER GALLUP FIELD 790' FSL, 1650' FEL, SECTION 8, T25N, R12W SAN JUAN COUNTY, NEW MEXICO

Other NTL-6 Pertinent Data is as follows:

1. Estimated Log Tops:

Animas	Surface
Ojo Alamo	97 †
Pictured Cliffs	1109 1
Lewis	1300'
Point Lookout	3668 '
Mancos	3739 '
Gallup	46631
Lower Gallup	4751 '

2. Estimated depths of water, oil and gas:

Fresh Water 97' - 147'
Gas 1109' - 1150'
Oil 4751' - 4900'

3. Weight and Type of Mud to be Used -

Surface - 0-200'; drill with spud mud. Spud mud will be an Aquagel/lime slurry mixed to a 40-50~sec/qt viscosity.

Production Hole - A Dextrid/Cellex low solids mud or equivalent will be used. Any hardness will be treated with soda ash. Mud weight and drilled solids will be controlled. Mud properties will be as follows:

Mud Weight - 8.4 - 8.8#/gal
Viscosity - 34 - 45 sec/quart
Plastic Viscosity - 4 - 8 cps
Yield Value - 3 - 6#/100 sq. ft.
Fluid Loss - 8 - 12 cc's/API
pH - 8.3 - 8.5
Solids Content - 5.5% maximum
Annular Velocity - 120 FPM

4. Open hole logs to be used:

Induction Electric Compensated Neutron - Density Gamma Ray Application for Permit to Drill Page 2

- 5. Pressure control equipment will be a 10" Shaffer 3000 psi WP hydraulic BOP stack per the attached inventory sheet. Surface casing will be tested to 750 psi for 30 minutes prior drilling out cement. Production casing will be tested to 1000 psi for 30 minutes prior perforating.
- 6. On the basis of offset drilling data we do not foresee any drilling hazards such as high pressure gas zones, high temperatures, sour gas or other abnormal deviations.
- 7. Surface 8-5/8" 24# J-55 ST&C and production 4-1/2" 10.5# J-55 ST&C casing will be new and tested at the factory. Regular Class "B" cement will be circulated for the surface casing. Production casing will be cemented in two stages with 500 sacks total cement, a staging tool will be employed.
- 8. Duration of drilling activity from spud date to completion is expected to be about 15 days.
- 9. In the event that the well is a dry hole it will be plugged with prior USGS approval and the drilling site restored to its natural state.

HIXON DEVELOPMENT COMPANY

P. O. BOX 2810
FARMINGTON, NEW MEXICO 87401

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Hixon Development Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Tenelly

Aldrich L. Kuchera Petroleum Engineer July 22, 1980

Date

Subscribed and Sworn to before me this 22nd day of July 1980.

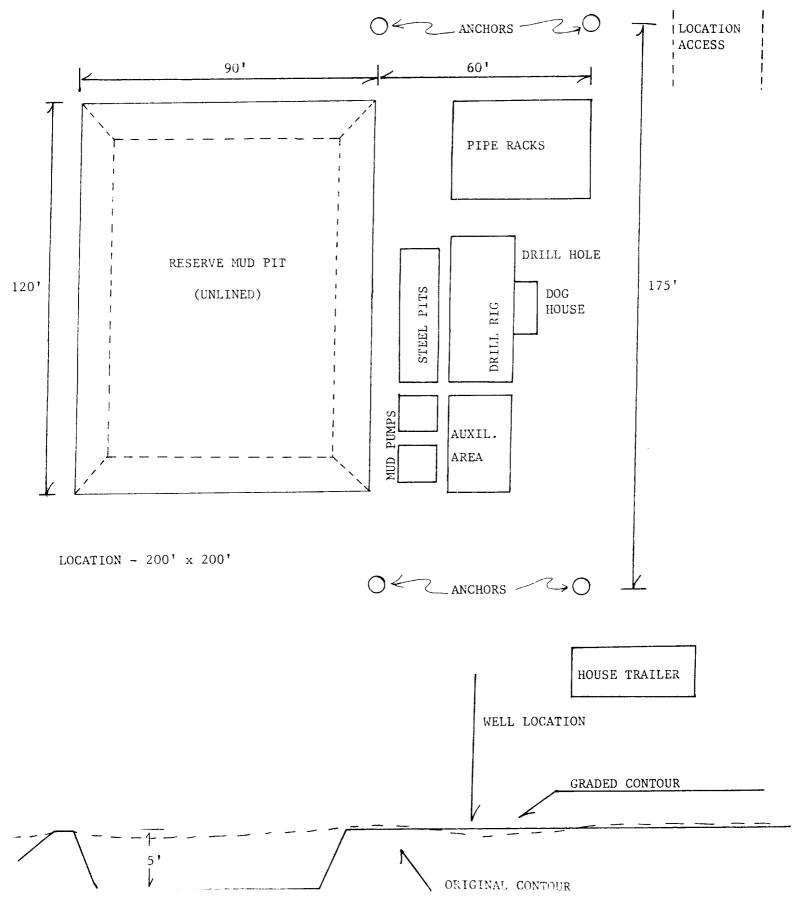
My Commission Expires: 7-25-83

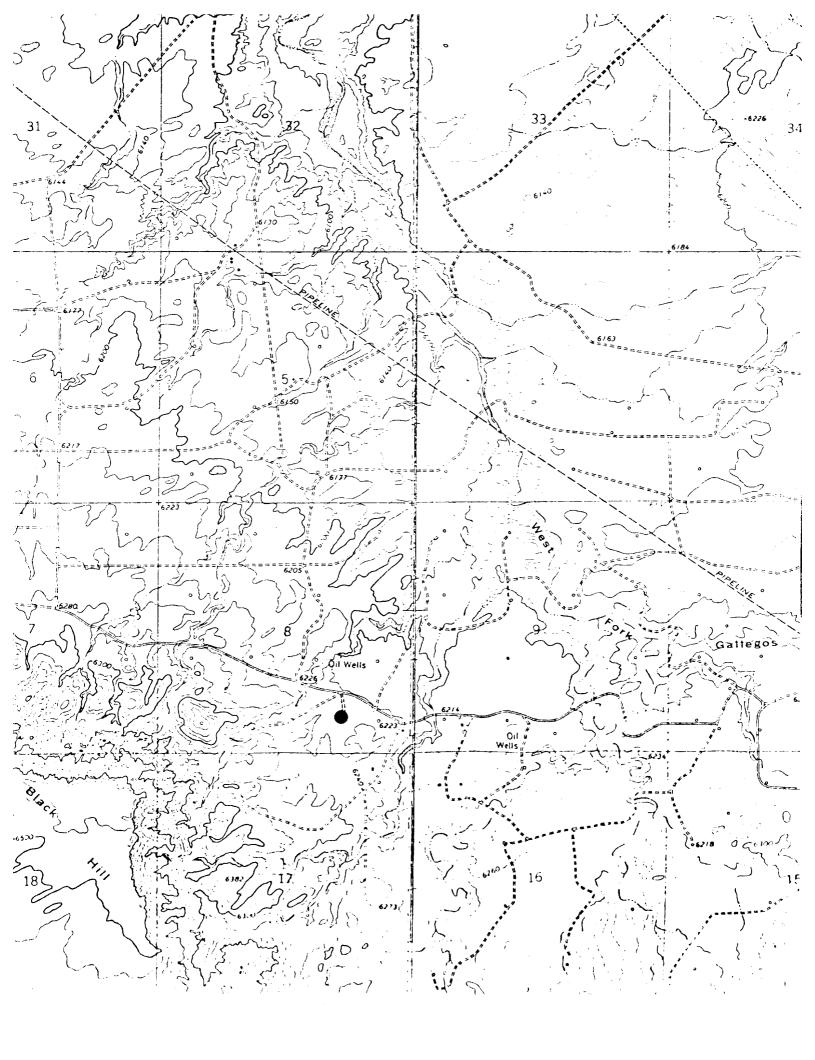
Notary Public - Cindy Duncan

OFFICIAL SEAL ... CINDY DUNCAN

NOTARY FUBLIC - NEW MEXICO Notary Bond Filed with Secretary of State My Commission Expires: 7-25-83

HIXON DEVELOPMENT COMPANY
DRILLING LOCATION PLAT AND RIG LAYOUT
CBU WELL NO. 73





CBU WELL NO. 73

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