

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Central Bisti Unit	
2. NAME OF OPERATOR Hixon Development Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87401		9. WELL NO. 73	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  790' FSL, 1650' FEL, Section 8, T25N, R12W		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6231' GLE	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/> Drilling Progress		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill out from under surface casing with 7-7/8" bit 11-6-80. Drill 7-7/8" hole to a TD of 5000'. Run CNL-FDC and IES surveys. Log tops as follows: Fruitland Coal - 1117', Pictured Cliffs - 1163', Lewis - 1310', Chacra - 1488', Cliffhouse 1880', Menefee - 2549', Point Lookout - 3567', Upper Mancos - 2755', Upper Gallup - 4666', Lower Gallup - 4752'. Run 4986.94', 4-1/2" 10.5# K-55 8rd ST&C casing to 4985.44'. Float collar at 4947'. Cement in two stages as follows: Stage I - break circulation with 20 bbl chemical wash, follow with 125 sacks Class "B" cement with 2% CaCl. Displace with 79 BW. Wait on 2nd stage 2 hours. With stage collar set at 3833.86' cement Stage II with 20 bbl chemical wash, follow with 200 sacks 50-50 Pozmix Class "B" with 8% gel, 2% CaCl, 1/4#/sack cellophane flakes followed by 100 sacks Class "B" with 2% CaCl. Displace with 61 BW. Good returns throughout cement job. WOC.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 11/17/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

BW