SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R142

UNITED	STATES
DEPARTMENT OF	THE INTERIOR

anger Dureau 110, 42-1	
30-045-248	. J

	DEPARTMEN	IT OF THE	INTE	RIOR		<u> </u>	24827	
		OGICAL SUR				5. LEASE DESIGNATION NOO-C-14-2	ON AND SERIAL NO.	
APPLICATIO	N FOR PERMIT	TO DRILL	DEF	PEN OP DILIC	DACK	6. IF INDIAN, ALLOT		
1a. TYPE OF WORK			DELI	LIV, ON PLUC	DACK	_!		
	RILL 🛚	DEEPEN		PHIC	BACK 🗌	7. UNIT AGREEMENT	TOTTED	
b. Tipe of well	GASI CTA			1200 [DACK [MARK	
WELL.	WELL X OTHER	W.C.			LTIPLE	8. FARM OR LEASE N		
2. NAME OF OPERATOR				ONE ZON		ES-KA-NEL		
	Ludwick Exp	loration Co				9. WELL NO.	E-WOOD	
3. ADDRESS OF OPERATOR	P.O. Box 70					- S. WALL NO.		
	Farmington,	New Mexico	874	·01		1		
4. LOCATION OF WELL (F	Report location clearly and	d in accordance w	ith any	State requirements *)		10. FIELD AND POOL,	OR WILDCAT	
r .	1850'FSL.	970 FEL		, and to a second secon		Unde WILLOAT		
At proposed prod. zor	ne a	///				11. SEC., T., R., M., OI AND SURVEY OR	R BLK.	
	Danie	·				1	_	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	P\$		Sec. 22, T	25N, R11W	
29 Miles	SE Farmington,	New Mexic	0	-		12. COUNTY OR PARIS	H 13. STATE	
15. DISTANCE FROM PROPO	SED.					San Juan	New Mexico	
PROPERTY OF TRACE :	LOCATION TO NEAREST 17. NO. (F ACRES IN LEASE 17. NO. (F ACRES IN LEAS					OF ACRES ASSIGNED		
(Also to nearest drlg 18. DISTANCE FROM PROP	g. unit line, if any)		.	160		160		
10 PEAREST WELL D	RILLING COMPLES	200	19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	I GLA	Gallup	1400	Pictured Cl	iffs	Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL STADE	
3.		6449 Gz	r.			10-1-1980	Olani	
·).	P	ROPOSED CASI	NG AND	CEMENTING PROG	RAM	1 10-1-1900		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	1			
8-3/4	7	24#	90			QUANTITY OF CEMENT		
4-3/4	2-7/8	110 ARE 6.5#		1400'				
\$1.421	The same of the same	ATTACHED		1400	20	0 sx Circ		
"LIMINA	. Riguirechisy	THOMED	1	Thin	action to our	hiast .		
				8 65a	al princip of a	ject to administrative	•	
(Irm)	TOTAL (P P O	a. beignaile f	b 30 CFR 290.		
SEE 1	ITL-6 ATTACHMEN	rs			A STATE OF THE STATE OF	Market St. Act.		
						A Comment		
			-	. , , , , ,		No.		
			•					
GAS N	OT DEDICATED				ుదాంది. ఈది	: 1881		
3/10 /	or publication							
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				Tika da	Off Sho	x.3		
	<i>y</i>				Ø. 310	a series		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24.

SIGNED Placede December 11 Agent DATE 8-12-1980

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, WANTS

O DATE

DATE

*See Instructions On Reverse Side

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NMOCC

ENERGY OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator					Lease			he Seelle	۳. 		Well No.	
LUDWICK E	XPLC	RATION CO.	,		ESKA-NEL-E-WOOD			n				
Unit Letter	Township				Range County					1 1		
I	<u> </u>	22	25	<u>N</u>	-	llw		San	Juan			
Actual Footage Local 1850			u t h	line and	970	0	feet	from the	East		••	
Ground Level Elev.		Producing Form			Pool	'''				Dedic	line ated Acreage	
		Pictured				Wildcat Under				1	160	Астев
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated.												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
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	i ! !	Sec			a* // 35		1		Date	Explo	eration 180	Co.
				22			9701		shown on notes of under my is true o	this plot actual su supervisi	hat the well was plotted rveys made on, and that it to the be ef.	from field by me or the same
		··			,	1850			Autottal Autottal Autottal Autottal Condor Jones	W	80 val Engineer	