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Appropriate District Office
Listrace 1
EO Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT II O Drawer DD, Anesia, NM 88210 - NECT III
Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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perator					Wai A		2	
•	rannon Oil & Gas, Inc.				30-045-25012			
desce		2.7	man data	xas 76110			=	
2240A Forest Park B	lvd., Fo	rt Wo	ortn, Te	Other (Please explain	1)			
eason(s) for Filing (Check proper box)	Chan	pe in Tran	sporter of:		ì			
ew Well	Oil	Dry						
ecompletion	Casinghead Gas		densale X					
change in Operator Language of operator give name								
d address of previous operator								
DESCRIPTION OF WELL	AND LEASE			9	Kind of	Lease	Lea	se Na
ease Name	WCII	No. Poo	Name, Includir	g Formation		ederal Sex Sex	_	78530
Federal 20	1R		Basin Da	inuca				
ecation			Sc	outh Line and 180	0 Feel	From TheF	ast	Line
Unit LetterJ	: 1850	Fee	From The	LIGHT SING				0
20	o 25N	Rav	ge 9₩	, NMPM, San	Juan			County
300001	ľ							
1. DESIGNATION OF TRAN	SPORTER O	FOIL A	AND NATU	RAL GAS Address (Give address to whi	ch approved o	copy of this form	is to be sen	()
Garner of Authorized Transporter of Oil	or Co	ondensate	· 🔼	P.O.Box 256.	Esemin.	aton M	<u>4 874</u>	99
Giant Refining Co.			Dry Gas 🛣	Address (Give address to whi	ich approved	copy of this form	is to be sen	u)
same of Authorized Transporter of Casing	ghead Gas [or 1	DIA COR CV	P.O. Box 4990.	Farmi	naton!	M 87	499
El Paso Natural Gas	s	Tw	n Ree	Is gas actually connected?	When	?		
well produces oil or liquids,	Unit S∞.	1: 12	5N 9W	Yes	Dec	ember 2	3, 198	<u> </u>
this production is commingled with that	from any other lea	se or pool		ing order number:				
(this production is commingled with that V. COMPLETION DATA	nom any outer ice					Plug Back Sa	me Res'v	Diff Res'v
		Well	Gas Well	New Well Workover	Deepen	Link meer 12s		Ĺ
Designate Type of Completion	- (X)		<u> </u>	Total Depth	LJ	P.B.T.D.		
Date Spudded	Date Compl. Re	ady to Pro	xd.					
·	1	ing Ec	ution	Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing ronn					Choe	
				A STATE OF THE STA		Depth Casing	31.R.P	
Perforations						<u> </u>		
		INIC C	ASING AND	CEMENTING RECOR	U	1 04		
	TUB	ING, C	131110 7412	75-711		I SA	CKS CEM	ENT
UOI E 917F	TUB	3 & TUBI	NG SIZE	CEMENTING RECOR DEPTH SET		·	CKS CEM	ENT
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HOLE SIZE	CASING	3 & TUBI	NG SIZE	DEPTH SET		·	CKS CEM	ENT
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	CASING	3 & TUBI	NG SIZE	DEPTRISE		- sales		
	CASING	3 & TUBI	NG SIZE	the count in or exceed top all	owable for th	is depth or be fo		
V. TEST DATA AND REQUE	CASING	3 & TUBI	NG SIZE	DEPIRSET	owable for th	is depth or be fo		
	CASING	3 & TUBI	NG SIZE	of be equal to or exceed top all Producing Method (Flow, p.	owable for th	is depth or be fo		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CASING EST FOR ALL recovery of total to Date of Test	OWAL	NG SIZE	the count in or exceed top all	owable for th	is depth or be fo		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CASING	OWAL	NG SIZE	Producing Method (Flow, p	owable for the ump, gas lift,	is depth or be for		
V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank	CASING EST FOR ALL recovery of total to Date of Test	OWAL	NG SIZE	Producing Method (Flow, p	owable for the ump, gas lift.	is depth or be for		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CASING	OWAL	NG SIZE	Producing Method (Flow, p	owable for the ump, gas lift.	is depth or be for		
V. TEST DATA AND REQUEOUS. WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING EST FOR ALL recovery of total to Date of Test Tubing Pressur Oil - Bbls.	OWAI	NG SIZE	Producing Method (Flow, p	owable for the ump, gas lift.	is depth or be for	r full 24 ko	
V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING	OWAI	NG SIZE	Producing Method (Flow, p. Bbls. SEP1 2 199	owable for the ump, gas lift.	is depth or be for	r full 24 ko	
V. TEST DATA AND REQUEON. WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING EST FOR ALL recovery of total to Date of Test Tubing Pressur Oil - Bbls.	OWAE	NG SIZE	Producing Method (Flow, policy - Bbla SEP1 2 199 Bbla Condensate Mixer DIST. 3	owable for the ump, gas lift.	is depth or be for	r full 24 ko	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING EST FOR ALL recovery of total to Date of Test Tubing Pressur Oil - Bbls.	OWAE	NG SIZE	Producing Method (Flow, p. Bbls. SEP1 2 199	owable for the ump, gas lift.	Choke Size Gas-MCF	r full 24 ko	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 7) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.