UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

MANUED OFFICE	Douget Bureau No. 42-R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NOO-C-14-20- 6. IF INDIAN, ALLOTTEE	
SUNDRY NOTICES AND REPORTS ON WELLS and use this form for proposals to drill or to deepen or plug back to a different ervoir. Use Form 9-331-C for such proposals.)	Navajo 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Jaquez 9. WELL NO.	
oil gas X other		
NAME OF OPERATOR Tesoro Petroleum Corp. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat	
2000 1st of Denver Plaza, Denver CO 80202 LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.)	aza, Denver CO 80202 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
AT SURFACE: 800' FNL X 1820' FWL AT TOP PROD INTERVAL: Same	12. COUNTY OR PARISH	13. STATE

(Do not use this form for proposals to drift or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		
1.	oil gas X other	
2	NAME OF OPERATOR Tesoro Petroleum Corp.	
3	ADDRESS OF OPERATOR	
2000 1st of Denver Plaza, Denver CO 80202 4 LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17		
	AT SURFACE: 800' FNL X 1820' FWL AT TOP FROD INTERVAL: Same AT TOTAL DEPTH: Same	
16	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	

ONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL TOTAL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES SHANDOM* Run Production Csg. (other)

REPORT, OR OTHER DATA

GEOLOGICAL Streport results of multiple of Form 9-330.)

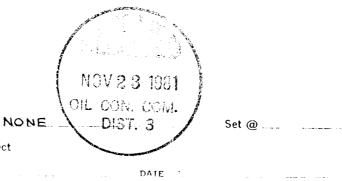
FARMINGTON, N. Change on Form 9-330.) (NOTE The port results of multiple completion or zone

14. API NO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD reached on 9/2/81 at 1300' KB. Ran $4\frac{1}{2}$, 10.5# casing to 1300' (KB). Pictured Cliffs formation 1145-1163 ft. Perforate 1145-1150' and acidize w/250 gals. Dowell - MSR - 15% HCl acid. Swab some water. Reperforate 1145-55' KB w/2 JSPF and foam frac. w/16,400 gals. nitrogen foam, 4900 gals. water and 13,100# of sand. Flow nitrogen back, swab, no gas, oil or water.

SUBSECUENT REPORT OF



Subsurface Safety Valve: Manu. and Type

he foregoing is true and correct

TITLE

(This space for Federal or State office use)

APTROVED BY CONDITIONS OF APPROVAL, IF ANY TITLE Dist. Opera. Mgr. DATE

*See Instructions on Reverse Side

NMOCC