UNITED STATES DEPARTMENT OF THE INTERIOR

	approved Bureau	42-R1425.
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30 -045-35412 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RUNG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RUNG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RUNG BACK THE OWNER OF THE OWNER OW	SERIAL NO.
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TO SEARCH WELL, DRILLING, COMPLETED, 3300' 6590' ROTATY 21. HEXATONS (Show whether DF, RT, GR, etc.) 7/10/82 22. APPROX. DATE WORK 7/10/82 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE MEX OF CASING WEIGHT PER FOOT SETTING DEFTH OCANTITY OF CEMENT 12-1/4" 8-5/8" 24.0 250' 270 CuFt. 7-7/8" 4-1/2" 10.50 6590' 2040 CuFt. All producing intervals in the Dakota Formation will be perforated and stimulated as necessary. EXHIBITS "A" Location & Elevation Plat "E" Access Road to location "B" Ten Point Compliance Program "F" Radius Map of Field "C" Blowout Preventer Diagram "G" Drill Rig Layout "D" Multi-Point Requirements for APD "H" Fracturing Program Layout "I" Location Profile The gas from this well is committed. The E/2, Section 28 is dedicated to this well. IN ABOUT SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plus back, give data on prevent productive zone and proposed in province program. If any revented and true vertical depths. Preventer program. If any Preventer profile FOR: M. J. BRANNONORIGINAL SIGNLD BY President, Walsh Engr. EWELL N. Walsh, PE (This space for Federal or State office use) PERMIT NO. APPROVAL DATE TITLE PARTY TITLE PHILL N. WALSH T	
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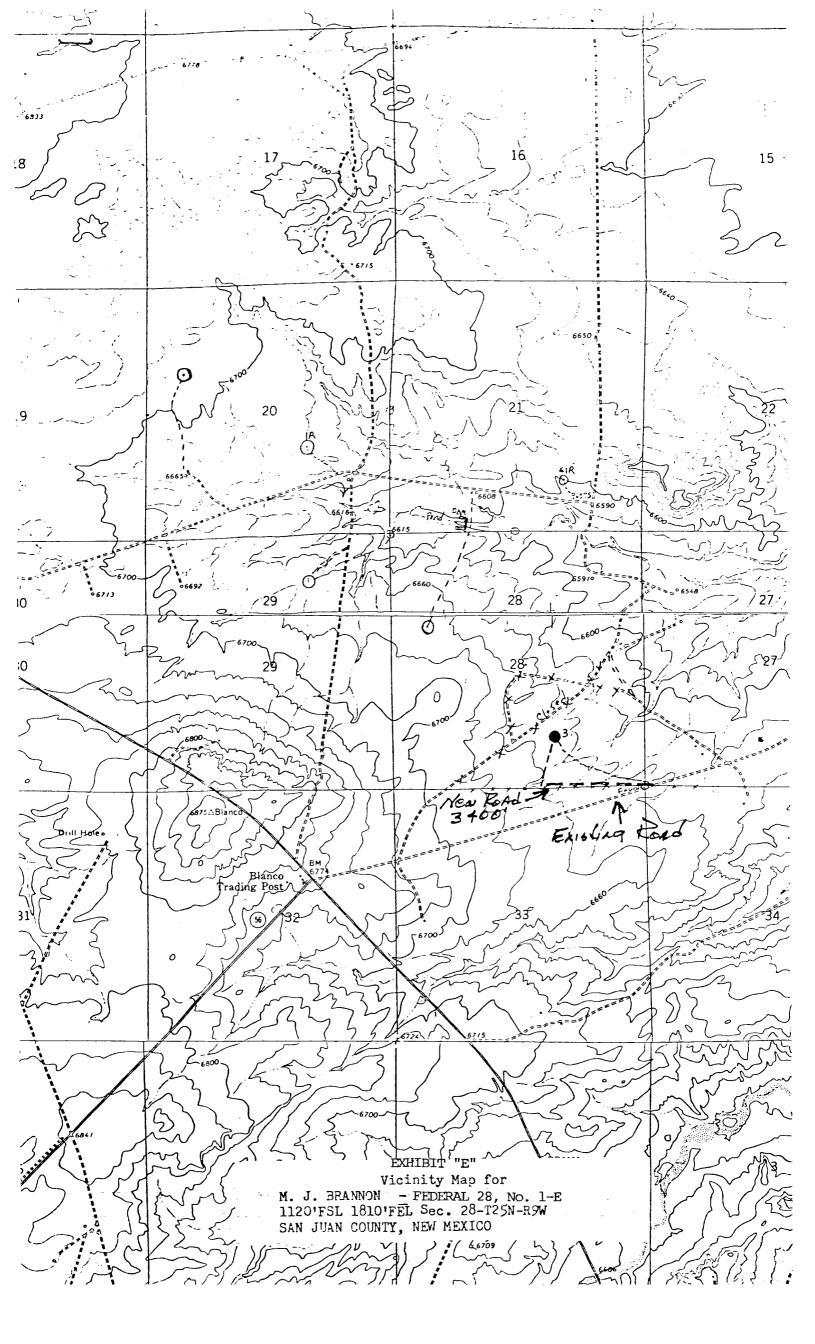
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Form C-102 kevised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	ib IIA	stances must be fro	m the cuter lie	undertre of 11	he Section.		
Cperator			Lease				Well No. 1-E
M. J. BRANNON		FEDERAL 28					
Unit Letter Sect	1		Range	~·	County	T	
0 2	8	25N	_	9W]	San	Juan	
Actual Footage Location			3 83 0	•		East	
	t from the Sout	h line and	1810	feet	from the	Lasu	line Dedicated Acreage:
Ground Level Elev.	Producing Formation		Pool	\-l-o+o '	Daal		E 320 Acres
6646	Dakota		Basin I				The state of the s
 2. If more than or interest and ro 3. If more than or dated by comm Yes If answer is " 	yalty). ne lease of differer unitization, unitiza No If answer no;" list the owner	ated to the well at ownership is a tion, force-pooli is "yes," type o	dedicated to ng. etc?	the well, l	ve the in JUL	nterestes 14 1986 CON. CON. DIST. 3	thereof (both as to working all owners been consoli-
this form if neo No allowable w forced-pooling, sion.	ill be assigned to	the well until all	interests h	ave been c	onsolidate h interests	ed (by cos	mmunitization, unitization, n approved by the Commis-
	 			※ ,		best of FOR: Name	r certify that the information con- perein is true and complete to the my knowledge and belief. 1. J. BRANNON RIGINAL SIGNED BY EWELL N. WALSH N. Walsh, P.E.
	1			1 A Survey Same	7	Сопрелу	
	ì i		6				Engr. & Prod. Corp.
	Sec.		JUN 40	1982		Date	6/9/82
	1		a				
		28			W. C.	shown on the structure of the structure	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same and correct to the best of my dge and belief.
 	-+	-1		1810'			
	1	1	© ————————————————————————————————————	<u> </u>	1		
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Form approved. Budget Bureau No. 42-R1425.

		ED STATES		•	reverse si				
	DEPARTMENT	r of the II	NTEF	RIOR		1	5. LEASE DESIGNATION	AND SERIAL NO.	
	SF-078309								
APPLICATION	N FOR PERMIT	TO DRILL, D	DEEPI	EN, OR	PLUG B	ACK_	6. IF INDIAN, ALLOTTER	OR THIBE NAME	
1a. TYPE OF WORK			_				7. UNIT AGREEMENT N		
DRI	ILL 🛚	DEEPEN [J	PI	LUG BAC	K ∐	1. UNIT AGREEMENT N	A M E	
OIL G. WELL W	AS OTHER			NGLE X	MULTIPI Zone	.r 🗌	S. FARM OR LEASE NAM	4 E	
2. NAME OF OPERATOR							Federal 28		
M. J. BRAN			_				9. WELL NO.		
	c/o Walsh E	ngr. & Pro	od.	corp.	07.404	`	1-E		
P. O. Draw	er 419 Fari	mington, 1	New	Mexico	87499)	10. FIELD AND POOL, O	B WILDCAT	
4. LOCATION OF WELL (R	eport location clearly and	in accordance wit	h any S	tate requirer	nests.V	D	Basin Dako	ta 🗸	
1120"	FSL, 1810'FE	L	1.7		•		11. SEC., T., R., M., OR I AND SURVEY OR AR	BLK.	
At proposed prod. zon	ie			FEB	2 1984		Sec. 28-T25N-R9W		
	Same				- 1 1 N A C C	EMENT.	$O_{\rm N.M.P}$		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	BOITIO	INGTON R	D MARKSO. ESOURGE	AREA	12. COUNTY OR PARISH	13. STATE	
22 miles So	outh of Bloom	field. New	w_Me	xico			San Juan	N.M.	
15. DISTANCE PROM PROPO	STD. OF BEOOM	•	16. NO	OF ACRES I	N LEASE	17. NO. C	OF ACRES ASSIGNED HIS WELL 320	_	
PROPERTY OR LEASE I	LINE, FT. g. unit line, if any)	1810'		2521.0	2 '		320		
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	POSED LOCATION* PRILLING, COMPLETED,	3300'	19. PF	6590	н	20. ROTA	RY OR CABLE TOOLS ROtary	-	
21. ELEVATIONS (Show wh							22. APPROX. DATE WO	RK WILL START	
6664'G.L.	22, 112, 214, 114,	DRILLING OPE	HATI COMP	DNS AUTH	ORIZED A	RE			
23.		PROPOSED CASI	PUUR	EMENTS	AG DBUCBY	AUER Little	4/15/84 s action is subject to	administrative —	
	· · · · · · · · · · · · · · · · · · ·				NO PROGRE	app	eal pursuant to 30 Cr	R 290.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT	SETTING	DEPTH		QUANTITY OF CEME!	*T	
12-1/4"	8-5/8"	24.0		250'		270	cu. ft.		
7-7/8"	4-1/2"	10.50		6590'		2040	cu. ft.	<u> </u>	
	 ng intervals ns necessary.	in the Da	kota	Forma	tion w	ill b	e perforated	and	
	n & Elevation nt Compliance						to location f Field		

"C" Blowout Preventer Diagram

"D" Multi-Point Requirements for APD

"G" Drill Rig Layout

"H" Fracturing Program Layout

"I" Location Profile

The gas from this well is committed.

The E/2, Section 28 is dedicated to this well.

APD is resubmitted due to original APD being recented 1/13/84

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	FOR:	Μ.	J.	BRANNON ODICINAL SICNED BY	Walsh Engineering	
	SIGNED			ORIGINAL SIGNED BY	Production Corpor	ation 2/1/84
	Ewell	Ν.	Wa	ISH, PE TESIGENT or State office use)		80000
	(This space	for h	ederal	or State office use)		
	PERMIT NO.				APPROVAL DATE	AS AMENDED
	APPROVED BY				E	F25ac 1984
	CONDITIONS	OF APE	'RUVAL	DECEIVED		4077
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	, ,			EED CO 100 AC		SEST AREA MANAGERHETILL
	いんけ			FEB 0 8 1984 See Instruc	NAMOO	FARMINGTON RESCURCE AREA
				OII CON DIV	MOCC	

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MIMERALS DEPARTMENT

P. O. UOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kerised 10-1-18

All distances must be from the cuter houndaries of the Section.

Operator			Lease				Well No.		
M. J. BRANN	ON		FEDERAL 28				1-E		
Unit Letter	it Letter Section Township		Range County						
0	28	25N		9W	San Jua	an			
Actual Footage Loc		South line and	181	0 ,	F	East	line		
1120 Ground Level Elev.	feet from the Producing For		Pool	iee .	t from the		cated Acreage:		
6646	Dako		()	Dakota	Pool		320 Acres		
 Outline th If more th 	han one lease is	ted to the subject w							
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
forced-poor	oling, or otherwise	ed to the well until al) or until a non-standar	d unit, eli	iminating suc	ch interests, h	as been appr	roved by the Commis-		
IN FE	CON. DIV.			 	FC	best of my known or DR: M. J. ORIGINA	that the information construction and complete to the wledge and belief. BRANNON L SIGNED BY N. WALSH Calsh, P.E.		
	 S	e c .		 	F Co W	President ompomy Walsh Engr	. & Prod. Corp.		
		28 Bur		EIVE 2 1984 IND MANAGE RESOURCE		shown on this notes of actual	fy that the well location plat was plotted from field of surveys made by me or rivision, and that the same orrect to the best of my belief.		
	; ; ; ; ; ; ;	•	1120'	1810' 	P. dr	May May Registered Piller and/or if the Surveyed B.	199240 EVALUATE OF THE PROPERTY OF THE PROPER		
-					TITE C	ertificate No.	3 KC 50 5		

