. State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Appropriate District Office
EETRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II F.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1157 RICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	PANS	PORT OIL	AND NATURAL GAS	•		
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erator	Inc				30-04	5-2542)
Brannon Oil & Gas,							!
Dess 2240A Forest Park B	ilvd., F	ort W	orth, T	exas 76110	.1		
ason(s) for Filing (Check proper box)				Other (Please explain	y		
w Well	Char	nge in Tran	nsporter of:		i		
	Oil	Dry	/ Gas ☐				
completion	Casinghead Gas	: 🔲 😋	ndensale 🔼				
nange of operator give name							
address of previous operator							
DESCRIPTION OF WELL A	AND LEASE		<u> </u>		Kind of	essa	Lesse Na.
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ase Name	2	I	Basin Da	ikota	NAM	11,111	
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Unit Letter	_				T	_	County
Section 28 Township	25N	Ŗ:	inge 9W	, NMPM,	an Jua	0	
30000				:			
DESIGNATION OF TRANS	SPORTER (OF OIL	AND NATU	JRAL GAS Address (Give ackiress to wh	ich approved c	ony of this for	m is to be sent)
the of Authorized Transporter of Oil	or or	Condensal	· [X]	P. O. Box 256	Farmi	naton.	NM 87499
Giant Refining Co.	٠ا				ich approved a	opy of this for	m is to be sent)
Giant Refining Co.	ghead Gas	or	Dry Gas X	Address (Give address to wh	~~ <u> </u>	ington	NM 87499
El Paso Natural Ga	.s			P. O. BOX 499	I When i		
well produces oil or liquids,	Unit Se	c. T	wp. Re		1 711	ne 198	3
	E	2 8 12	5N 9W	Yes		111	
this production is commingled with that	from any other l	case or po	ol, give commin	gling order number:			
COMPLETION DATA	•				Deepen	Plug Back	Same Res'v Diff Res'v
. COMPLETION DATE	Ic	Dil Well	Gas Well	New Well Workover	Deepen		
Designate Type of Completion	- (X)		1	- Bill Night	l	P.B.T.D.	
	Date Compl. I	Ready to P	rod.	Total Depth			
rate Spudded				Top Oil/Gas Pay		Tubing Dept	1
levations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing For	matice ,	Top Olivoration	•		
levations (DP, RRB, RI, OR, Elly		_				Depth Casing	Shoe
erforations							·
CUOLATIONS				THE PEOPLE	<u> </u>		
	TU	BING, C	CASING AN	D CEMENTING RECOR		5	ACKS CEMENT
		NG & TUE	BING SIZE	DEPTH SET			
1101 E 017E	CASI	100					
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					H No for the	denth or be	for full 24 hours.)
					Nowable for this	a depth or be	for full 24 hours.)
V. TEST DATA AND REQUE	EST FOR AL	LOWA			llowable for thi pump, gas lift,	is depth or be	for full 24 hours.)
V. TEST DATA AND REQUE		LOWA		sust be equal to or exceed top a Producing Method (Flow.)		depth or be	for full 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR AL recovery of total Date of Test	LOWA			llowable for the pump, gas lift.		for full 24 hours.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR AL	LOWA	BLE of load oil and m	Producing Method (Flow.		Catica Siza	for full 24 kours.)
V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank Length of Test	Date of Tess Tubing Press	LOWA		Producing Method (Flow.			for full 24 kours.)
V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank Length of Test	EST FOR AL recovery of total Date of Test	LOWA	BLE of load oil and m	Producing Method (Flow.		Catica Siza	for full 24 kows.)
V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank Length of Test	Date of Tess Tubing Press	LOWA	BLE of load oil and m	Producing Method (Flow, Casing Polarie) Water 48 88	2 1990	Gal MCF	
V. TEST DATA AND REQUEOUS WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CST FOR AL recovery of total Date of Test Tubing Press Oil - Bbls.	LOWA	BLE of load oil and m	Producing Method (Flow) Casing Fighure SEP1	2 1990 N. DIX	Gal MCF	for full 24 hours.)
V. TEST DATA AND REQUEOUT WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tess Tubing Press	LOWA	BLE of load oil and m	Producing Method (Flow) Casing Fighure SEP1	2 1990 N. DIX	GAVUY O	Condentate
V. TEST DATA AND REQUEOUS WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CST FOR AI recovery of total Date of Test Tubing Press Oil - Bbls.	LOWA	BLE of load oil and m	Producing Method (Flow.) Casing Fodure SEP1 Water Line SEP1 Bbis. Condensate/Mixer. Dis	2 1990 N. DIX	Gal MCF	Condentate
V. TEST DATA AND REQUED II. WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CST FOR AL recovery of total Date of Test Tubing Press Oil - Bbls.	LOWA	BLE of load oil and m	Producing Method (Flow) Casing Fighure SEP1	2 1990 N. DIX	GAVUY O	Condentate
V. TEST DATA AND REQUEOUS WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitos, back pr.)	Date of Test Tubing Press Oil - Bbls. Length of T	LOWA	BLE of load oil and w	Producing Method (Flow.) Casing Podure SEP1 Bbis. Condensate/Minc. Casing Pressure (Shu-in)	2 1990 N. DIN T. 3	Gravity of Choke Size	Condensale
V. TEST DATA AND REQUED II. WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pirot, back pr.)	Tubing Press Cate Of Tubing Press Cate Of Tubing Press Cate OF	LOWA	BLE of load oil and in	Producing Method (Flow.) Casing Podure SEP1 Bbis. Condensate/Minc. Casing Pressure (Shu-in)	2 1990 N. DIN T. 3	Gravity of Choke Size	Condensale
V. TEST DATA AND REQUEOUS WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	CST FOR AL recovery of total Date of Test Tubing Press Oil - Bbls. Length of T Tubing Press ICATE OF	LOWA If volume of the source (Shute COMF	BLE of load oil and in	Producing Method (Flow.) Casing Podure SEP1 Bbis. Condensate/Minc. Casing Pressure (Shu-in)	2 1990 N. DIN T. 3	Choke Size	Condensate DIVISION
V. TEST DATA AND REQUEOUS OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pirot, back pr.) VI. OPERATOR CERTIF	Date of Test Tubing Press Oil - Bbls. Length of T Tubing Press ICATE OF Egulations of the cond that the information	LOWA al volume of sure est coMF Oil Conset mation give	BLE of load oil and in	Producing Method (Flow.) Casing Folkure (Flow.) Water 48 88 SEP1 Blue. Condensate/Mixec. Discondensate/Mixec. OIL CO	2 1990 N. DIN ST. 3	Gravity of Choke Size	Condensate DIVISION
V. TEST DATA AND REQUEOUS OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Date of Test Tubing Press Oil - Bbls. Length of T Tubing Press ICATE OF Egulations of the cond that the information	LOWA al volume of sure est coMF Oil Conset mation give	BLE of load oil and in	Producing Method (Flow.) Casing Podure SEP1 Bbis. Condensate/Minc. Casing Pressure (Shu-in)	2 1990 N. DIN ST. 3	Choke Size	Condensate DIVISION
V. TEST DATA AND REQUEOUS OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Date of Test Tubing Press Oil - Bbls. Length of T Tubing Press ICATE OF Egulations of the cond that the information	LOWA al volume of sure est coMF Oil Conset mation give	BLE of load oil and in	Producing Method (Flow.) Casing Folkure (Flow.) Water 48 88 SEP1 Blue. Condensate/Mixec. Discondensate/Mixec. OIL CO	2 1990 N. DIN T. 3 DNSERV	Choke Size	Condensate DIVISION
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V. TEST DATA AND REQUEOUS VI. WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test (IAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of resident production.	Date of Test Tubing Press Oil - Bbls. Length of T Tubing Press ICATE OF Egulations of the land that the informy knowledge ar	LOWA al volume of sure est coMF Oil Conset mation give	PLIANCE rvation ven above	Producing Method (Flow) Casing Podure SEP1 Bbis. Condensate/Mixed Casing Pressure (Shu-in) OIL CO Date Approv	2 1990 N. DIN T. 3 ONSERV	Choke Size	DIVISION 3 1990
V. TEST DATA AND REQUEOUS WELL Test must be after Dute First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of rules and recomplied with a signature Richard Brannon	Date of Test Tubing Press Oil - Bbls. Length of T Tubing Press ICATE OF Egulations of the land that the informy knowledge ar	competent of belief.	BLE of load oil and in PLIANCE rvation /en above	Producing Method (Flow) Casing Podure SEP1 Bbis. Condensate/Minc. Dis Casing Pressure (Shu-in) OIL CC Date Approv	2 1990 N. DIN T. 3 ONSERV	Choke Size	DIVISION 3 1990
V. TEST DATA AND REQUEOUS OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test (GAS WELL Actual Prod. Test - MCF/D Testing Method (pirot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of resignature.	Date of Test Tubing Press Oil - Bbls. Length of T Tubing Press ICATE OF Egulations of the land that the informy knowledge ar	cst COMF Oil Consermation given belief.	PLIANCE rvation ven above	Producing Method (Flow) Casing Podure SEP1 Bbis. Condensate/Minc. Dis Casing Pressure (Shu-in) OIL CC Date Approv	2 1990 N. DIN T. 3 ONSERV	Choke Size	DIVISION 3 1990

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.