

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
JANUARY		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110	
FILE		ATTN)		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL GAS			
OPERATOR					
PRODUCTION OFFICE					

THREE RIVERS EXPLORATION COMPANY
c/o Walsh Engineering & Production Corp.
P. O. Drawer 419 Farmington, New Mexico 87499

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Castinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jessica	1	Bisti Gallup	State, Federal or Fee State	LG 3979

Location

Unit Letter E 1980 North 560 Feet From The West

Line of Section 32 Township 25N Range 10W NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P.O. Box 256 Farmington, N.M. 87499
Name of Authorized Transporter of Castinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Vented	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	32	25N	10W	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/4/82	1/11/83	5450'	5414'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6760'GL	Gallup	5192'	5253'
Perforations			Depth Casting Shoe
5192'-5196; 5218'-5230'			5448'KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	269.40 KB	175 Sacks
7-7/8"	4-1/2"	5448.46 KB	414 Sacks
	2-3/8"	5253'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/31/83	2/6/83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	50	50	3/4"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	10	60	1/50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE:

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: THREE RIVERS EXPLORATION
ORIGINAL SIGNED BY
Ewell N. Walsh, PE (Signature) President
Walsh Engineering & Production Corp.
2/14/83 (Date)

OIL CONSERVATION COMMISSION
FEB 17 1983

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.