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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG-3979

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-

7. Unit Agreement Name

8. Farm or Lease Name
Jessica

9. Well No.
1

10. Field and Pool, or Wildcat
Bisti Gallup

11. Location of Well
UNIT LETTER E 560 FEET FROM THE West LINE AND 1980 FEET FROM
THE North LINE, SECTION 32 TOWNSHIP 25N RANGE 10W NMPM.

12. County
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)
6760'GL, 6774'DG, 6775'KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached for Plugging Procedure

APR 28 1983
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FOR: THREE RIVERS EXPLORATION CO.

NEED Dawnne Blamatt TITLE Walsh Engr. & Prod. Corp. DATE 4/28/83
Dwayne Bancett, Production Foreman

APPROVED BY Jeff Edmister TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 27 1983

CONDITIONS OF APPROVAL, IF ANY:



THREE RIVERS EXPLORATION
 Jessica No. 1
 SECTION 32-T25N-R10W

PROPOSED PLUGGING PROCEDURE

8-5/8", 24.0 lb. at 260' with 175 sacks
 Top of cement - surface

4-1/2", 10.50 lb. at 5448'
 Float collar at 5418' with 247 sacks.
 Calculated top of cement 2541'
 Stage collar at 1100' with 167 sacks
 Calculated top of cement - surface

FORMATION TOPS:

Gallup	- 5022'
Mancos	- 4225'
Point Lookout	- 4000'
Menefee	- 3908'
Cliff House	- 2330'
Pictured Cliffs	- 1560'
Fruitland	- 1425'
Ojo Alamo	- 695'

RECEIVED
 APR 23 1981
 OIL CON. DIV.
 DIST. 3

Perforations - 5192' to 5230'

It is proposed to plug well in the following manner:

1. Spot cement plug from 5230' to 4972' (18 sacks)
2. Perforate at 2380'. Squeeze through perforations.
 Cover 4-1/2" casing from 2380' to 2280' (19 sacks)
3. Spot cement plug inside 4-1/2" casing from
 2380' to 2280' (8 sacks)
4. Perforate at 1611'. Squeeze through perforations
 to cover Pictured Cliff and Fruitland. (45 sacks)
5. Spot cement plug inside 4-1/2" casing to cover
 Pictured Cliff and Fruitland 1611' to 1375'. (18 sacks)
6. Spot cement plug from 745' to 645'. (8 sacks)
7. Spot cement plug from 319' to 219'. (8 sacks)
8. Spot cement plug from 50' to surface. (4 sacks)
 Set surface marker.