.PLICATE*

even r instructions on reverse side)

Form approved Budget Bureau No. 42 fb., 2

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

NM 25444

APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
1a. TYPE OF WORK DRILL 3		DEEPEN PLUG BACK		CK 🗆	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL									
	AS OTHER		ZONE MULTIP		8. FARM OR LEASE NAME				
2. NAME OF OPERATOR				. [Hixon Federal				
Hixon Devel	opment Company				NELL NO.				
3. ADDRESS OF OPERATOR									
P.O. Box 28	310, Farmington,	New Mexico 8	87499 State requirements N, RAW MAR 23 1		10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (B At SUFFREE 870	eport location clearly and	in accordance with any	State requirements.		Pictured Cliffs				
26 0 1	ENT 1850° FEL.	Section 4. T25	W. ROW C.	-02	AND SURVEY OR AREA				
At proposed prod. zor	ie (450	bece10m +, 12=	031	382 B	Section 4, T25N, R12W				
	ur.		MAR 23 1	- VEX	Section 4, T25N, R12W 12. dounty of parish 13. state San Juan NM PACRES ASSIGNED IS WELL				
		EEST TOWN OR POST OFF.	14,	al SURV	San Tuan NM				
	outh of Farmingt	on la	NO TOP TO THE THE COLOR OF THE	NO OF	Dati Jaari IVII				
15. DISTANCE FROM PROP LOCATION TO NEARES	T	16.	20 VANU. EARN	то тн	IS WELL				
PROPERTY OR LEASE ! (Also to nearest dr)	g. unit line, if any)								
18. DISTANCE FROM PROI	POSED LOCATION* ORILLING, COMPLETED,	19.	гворожев обртн 1300'						
OF APPLIED FOR ON TH	US LEASE, FT.			Rota	<u> </u>				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	LLING OPERATIONS A	UTHORIZED ARE		22. APPROX. DATE WORK WILL START*				
6158' GLE	6160 308	ACCL TO COMPLIANCE	WITH ATTACHED		May 1, 1983				
23.	η. T	ROPOSEBAUAREMENT	CEMENTING PROGRA	IM THIS E	tion is suffect to administrative				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	8ppeal	Dalamentatica de ce de principo de la companya del companya del companya de la co				
8-3/4"	7"	20#	90'		75 sacks to surface				
5"	2-7/8"	6.5#	1300'		cks to surface				
				150 540	and to bellate				
Tt is propo	scod to drill th	e subject Pict	cured Cliffs well						
It is prope	ised to drift th	e oubject 1100		- •					
T+ ***11 ho	ovaluated on th	e basis of one	en hole logs. Pl	ease					
IL WIII DE	evaluated on th	c basis or ope							
	no attached NTI -	6 data							
refer to the attached NTL-6 data.									
MOTE This	, ia a roplaceme	nt well for th	ne Hixon Federal	Well No	n. 1-R.				
NOTE: This	s is a repraceme	ine well for er	ie nghon rederar						
					:				
			,		·				
					•				
		• • • •	luu bask sisa data an n	wasant nyadu	estine cope and proposed new productive				
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If drill or deepen directions	proposal 18 to deepen of ally, give pertinent data	r plug back, give data on p 1 on subsurface locations at	nd measured	ctive zone and proposed new productive and true vertical depths. Give blowout				
preventer program, if an									
24.	- / /-				-				
	ul I Co	il Who	Pedroleum Engine	eer	DATE 3/15/83				
RIGNED			/						
(This space for Fed	eral or State office use)		`	,,	APPROVED				
PERMIT NO.			APPROVAL DATE		F-10 4 3 7 Cml V Em Cml				
PERMIT NO.				ŀ	AD AMENUEU				
ADDUCTED BY		TITLE			DATE				
CONDITIONS OF APPRO	VAL, IF ANY:				//APRINIDO				
				(ferr sem				
					DICTRICT CHOISED				
,					[175] M. H.				

MILTOUG

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-10? Revised 10-1-78

All distances must be from the outer houndaries of the Section.

		All distances must be I	Lease		Well No.					
Operator	alapmant Com	inany	Hixon Federal		215					
	elopment Com	Township	Range	County						
Unit Letter	Section A	25 North	12 West	San Juan						
B Actual Footage Loc	<u> </u>	25 107 111		<u></u>						
870		North line and	1450 - 100	from the East	line					
Ground Level Elev.	feet from the Producing F		Pool		Dedicated Acreage:					
6160	i		WAW-Fruitland-	PC	160 Acres					
	Pictur	ed Cliffs cated to the subject we	all by colored pencil o	r hachure marks on t	he plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working										
2. If more than one lease is dedicated to the well, outline each and locally the										
	nd royalty).									
A 21 A	and lease of	different ownership is	dedicated to the well,	have the interests of	f all owners been consoli-					
3. If more in	an one jease of	, unitization, force-pooli	ng. etc?							
dated by										
Yes	No If	answer is "yes," type o	of consolidation							
					ated flice reverse side of					
If answer	is "no," list th	e owners and tract desc	criptions which have a	ctually been consolid	ated. (Use reverse side of					
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, no allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, no allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, no allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, no allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, no allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, no allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, no allowable will be assigned to the well until all interests have been approved by the Division.										
No allowa	ble will be assi	gned to the well until al	l interests have been	consolidated (by con	approved by the Division					
forced-poo	oling, or otherwis	se) or until a non-standar	d unit, eliminating suc	n interests, has been	approved by the Division.					
•										
<u></u>			/////////////////////////////////////		CERTIFICATION					
	; ·	3		38						
		3	870		certify that the information con-					
		<i>X</i>			erein is true and complete to the					
	i	3	1450	best of m	ny knowledge and belief.					
	i	3	1		unital Karah					
1		3	1	Name	me men					
}	•	&		, W , I	L. Kuchera					
- · ·	+	3	1	Position						
		⅓ № 2	5444	Petrole	eum Engineer					
		3	1	Company						
İ	ļ	3.	i i	Hixon D	evelopment Company					
	1	3	1	Date						
		***		April 6	, 1983					
		SEC 4		uuu ka	.14174410.					
					N. RISFALL					
			A CONTRACTOR OF THE PROPERTY O	1 hereby	processing the well location					
ł	i i e e e e		ECEIVED APR 7 1983	shown	this blot work plotted from field					
			ECENT	notes of	octual survey amode by me or					
			4003	under m	super San and hot the some					
	. de 1983		1983	15 32.5	and creet to the best of my					
	W. K. d. J. 1900		W. K.	knowled	ONAL GHATTER					
L		4Wa +	TOUCHE SURVE		ONAL GARANTEL					
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	(Dlair a		The state of the s	Date Surve	yea					
	i		1	1 (h 29, 1983					
	i	4.	i		Professional Engineer nd Surveyor					
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	1		1	1101	er L. Risenhoove					
	•		<u>i</u>	Goga Cerificate						
					Risenhoover, L.S.					
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