

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 870' FNL, 1450' FEL, 4-25-12
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Drilling Progress

SUBSEQUENT REPORT OF:

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RECEIVED

AUG 23 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface casing with 5-1/4" bit on 8/15/83. Drill 5-1/4" hole to total depth of 1230'. Run Induction Electric and Neutron Density logs. Log tops as follows: Kirtland Shale 136'; Fruitland Coal 1067'; Pictured Cliffs 1092'. Run 1228.72' 2-7/8", 6.5# 8rd casing to 1228'. Centralizers on top of 1st, 3rd, 5th, 7th and 9th joints. Cement casing as follows: Pumped 10 BW to establish circulation. Mixed and pumped lead of 125 sacks Class "B" with 2% Lodense. Tailed in with 110 sacks Class "B" neat cement. Displaced plug with 7.5 BW. Bumped plug to 2000 psi, held 10 minutes. Good returns to surface throughout job. WOC. Total slurry volume is 387 ft³.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cecil L. Kershner Petroleum Engineer DATE 8/22/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 01 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY sm