UNITED STATES

	Form Approved. Budget Bureau No. 42-R1424
	5. LEASE NM-33027
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
rent	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
	South Bisti 9. WELL NO.
	#1 10. FIELD OR WILDCAT NAME
	Bisti Lower Gallup
17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec 3-T25N-R13W NMPM 12. COUNTY OR PARISH 13. STATE San Juan New Mexico
	14. API NO.
CE,	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6297' GL
. 1	VED
8 19	(NOTE: Report results of multiple completion as an
O MA	ANAGEMENT JRCE AREA
is di	e all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and t to this work.)*
′8''	EUE tbg and landed @ 4988'.
	and the second
	RECEIVED
	FEB 2 9 1984

DEPARTMENT OF THE INTERIOR	NM-33027
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	South Bisti
2. NAME OF OPERATOR	9. WELL NO. #1
SOUTHERN UNION EXPLORATION COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bisti Lower Gallup
P. O. BOX 2179 FARMINGTON, N.M. 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 660' FSL & 660' FEL	Sec 3-T25N-R13W NMPM
AT CONTROL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS (CHOW DE MOD AND ME
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6297 GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	VED
SHOOT OR ACIDIZE	
PULL OR ALTER CASING FEB 2 8 19	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE 1 1 1 1 1	· · · · · · · · · · · · · · · · · · ·
CHANGE ZONES	ANAGEMENT
ABANDON* (other) change tubing & run pump and rods	JRCE AREA
(other) sharibe contrib a rate battle road	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.	rectionally drilled, give subsurface locations and t to this work.)*
2-21-84 TOOH w/tbg & packer. TIH w/ 2 3/8"	EUE tbg and landed @ 4988'.
$2-22-84$ Ran $1\frac{1}{4}$ " pump and $3/4$ " rods.	
WO pumping unit.	REGEIVE D
	OIL CON. DIV. DIST. 3
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. hereby certify that the foregoing is true and correct	
SIGNED A Prod. & Prod.	Suppare 2-23-84
(This space for Federal or State office	ce use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	WATE TO THE PROPERTY OF THE PARTY OF THE PAR

MOCC

*See Instructions on Reverse Side

ACCEPTED FUR RECORD

TEB 85 1984 .

FARMINGTON RESUURCE AREA