DARLACE, NEW MEXICONS

3045 M (2)

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Hixon Development Co	mpany									
P.O. Box 2810, Farmi	ngton, New Mexic	o 87499	•							
osun(s) for filing (Arch proper bo	1)		ĺ	Other Miras	se exploin)					
- well	Change in Transporter of:									
completion	OII	Lity Co	75 1							
ange in Ownership	Casinghead Gas	Conde	*·************************************							
hange of ownership give name address of previous owner										
SCRIPTION OF WELL AND	LEASE				Kind of Leas		L 0000 1/0.			
Gae Nome				n	State, Federa		NOO-C-14-			
Irene Whitney	1 1	Bisti Low			<u>.l</u>		20-5243			
Unit Letter K : 185	60 Feet From The	southLir	ne and	1650	Feet From 1	The west				
Line of Section 21 To	white 25 North	Range	ll West	, NMPA	د, S a n Jt	ian	County			
SIGNATION OF TRANSPOR	TER OF OIL AND N	CATURAL GA	LANGUARA (C	ive address	to which approv	ved copy of this form is	to be sent)			
of Authorized Transporter of Off				P.O. Box 256, Farmington, NM 87499						
Giant Transportation The of Authorized Transporter of Cosinghed Gos (X) of Dry Gos (Address (Give address to which approved copy of this form is to be sent)						
me of Authorized Transporter of Co	is Indued of the fall of the	,	P.O. Box 1492, El Paso, Texas 79978							
El Paso Natural Gas	Unit Sec. To	wp. Ros.	When							
well produces oil or liquids, se location of tanks.	K 21	25N: 11W	no no	ngling orde		10-11-83	5			
his production is commingled w	ith that from any other Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same Re	s'v. Dill. Ros'v.			
Designate Type of Completi	on – (X) X		X		_i	1				
1. Spudd.d 7/1/83	Date Compl. Ready to 8/2/83	Prod.	Total Depth 6077			P.B.T.D. RP @ 5150' 6031				
oversions (DF, RKB, RT, GR, etc.) 6595 KB	Name of Producing For Lower Gallup	Top Oil/Gas Pay 5030'			Tubing Depth 4936					
						Depth Casing Shoo				
5030'-40', 5056'-64	', 5096'-5100'			WC DECOE		0072				
	TUBING	, CASING, AND	CEMENT	DEPTH 51		SACKS CEI	MENT			
HOLE SIZE	CASING & TUB		ļ	52I ^L		275 sacks				
12-1/4"	12-1/4" 8-5/8"		6072'			850 sacks				
7-7/8"	5-1/2" 2-7/8"		4936'							
	·					L				
ST DATA AND REQUEST F	OR ALLOWABLE	(Test must be o, abls for this de	pik or be for	full 24 hours	·/	nd must be equal to or	exceed top allow-			
L WELL 16 First New Oil Run To Tonks	Date of Test	Date of Test			u, pump, gas life	. *(c.)				
8/2/83	8/30/83		pumping Coaing Presewe			Chote Size				
ngth of Test	Tubing Piesewe		25			.250				
24 hours	150		Woler - Bble			Gas-MCF				
tual Fred, During Test	О11-Выв.		3			159				
				គា	eegn.	a ma amo				
IS WELL			Bbla. Cord	D NEW COME		Crovil o Condensate				
tual Prod. Test- MCF/D	Length of Test			ΠN	1:16					
aling heelhod (Fuol, back pr.)	Tubing Piesews (shal	(ai-)	Casing Pre	**me (Fbat	SEP 6 - 130	Chose Size	-			
			<u> </u>		INSERVATI	ON DIVISION				
REFICATE OF COMPLIAN		!	9-14.	-83	₩. J. J.	SEP	1 4 1983			
ereby certify that the rules and	regulations of the Oli	Conservation tion given and ballef.	BY Or	iginal Signed	by FRANK T.	CHAVE				
is in the and complete to the	a best of my knowled		TITLE		S	UPERVISOR DISTRICT # 3	3			
	,	4	Thi	form in to	be filed in co	ompliance with RUL	(1104.			
Elderth	teuler		n o	da la a requ	uest for allows	ble for a newly drill	ed or deepened I the deviction			
Petroleum Engineer				well, this form must be accordance with AULE 111. Lests taken on the well in accordance with AULE 111. All sactions of this form must be filled out completely for allowable on new and recompleted wells.						
•	(110)		11			111 and VI for char	nges of nunet.			
9/2/83 (Date)				Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Experise Forms C-104 must be filed for each pool in multiply						
			· complete	.dsrli•.						

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REQUEST FOR ALL OWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUDATHUM BIFFILE			····			<u> </u>			
Hixon Development Com	pany		•						
Gdiess		<u></u>				•			
P.O. Box 2810, Farming	gton, New Mexico	87499	•						
rosunts) lui liling ((Arch proper bos	i)	_		other (l'Iras	e explain)				
W-11 X									
ecompletion	Oil Casinghead Cas	Conde	75						
longs in Ownership									
change of ownership give name									
d address of previous owner						•	•.		
ESCRIPTION OF WELL AND	LEASE.	In all dies E	or multon		Kind of Leas		Leose No.		
ease Name	Well Mp. Poor frame				1	oderol or For Navajo NOO-C-14-			
Irene Whitney	l Basi	n Dakota	1		J		20-524		
ecotion 12 19	50 Feet From The SC	outh Lir	ne and 1650	0	Feet From	Th• <u>₩est</u>			
Unit Letter K : 18	<u> </u>								
Line of Section 21 To	waship 25North	Range	llWest	, NMPM	, San Jua	an	County		
		C							
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL G			AS Addiess (Give address to which approved copy of this form is to be sent)						
			P.O. Box	256, F	armington	, NM 87499			
Giant Transportat	Gos 🔀	Address (Give address to which opproved copy of this form is to be sent)							
El Paso Natural Gas C			I			rēxas 79978			
well produces oil or liquids,	Unit Sec. Twp.	Rge.	No	lly connecte	od? Whe	.n			
ve location of tanks.	<u> </u>		<u> </u>						
this production is commingled wi	th that from any other lea	se or pool,	give comming	gling order	numb er :				
OMPLETION DATA		Gas Well	1 1	Workover	Deepen	Plug Back Same Res	'v. Dill. Res'v.		
Designate Type of Completic		X	X		_ 	P.B.T.D.			
ate Spudded	Date Compl. Ready to Pro	d.	Total Depth 6077	1		6031'			
7/1/83	7/25/83 Name of Producing Format	ion	Top Oll/Gos			Tubing Depth			
evellons (DF, RKB, RT, GR, etc.) 6595 KB	Basin Dakota		5854	1					
riorations						Depth Casing Shoe			
5854'-5864', 5952'-59	62'		CEVENTIN	C DECOR		6072'			
			CEMENTIN	SEPTH SE		SACKS CEM	ENT		
HOLE SIZE	CASING & TUBING	7124	1	1'	<u> </u>	275 sacks			
12-1/4" 7-7/8"	8-5/8" 5-1/2"	· · · · · · · · · · · · · · · · · · ·	607	2 '		850 sacks			
1-110									
						L			
EST DATA AND REQUEST F	OR ALLOWABLE (Ten	st must be of a for this des	ier recovery of ork or be for fu	licial volum Il 24 hours)	ne of load oll a	TEREIN I	Te la longe		
L WELL DIE FIRE New OIL RUN TO TONES	angs Dote of Test		fier recovery of icial volume of load or pik or be for full 24 hours) Producing Method (Flow, pump, gas			M. P A P A P A P A P A P A P A P A P A P			
THE PART CONTINUES					Choic 150-3 - 1983				
ength of Test	Tubing Pressure		Cosing Press	₩•		· , , , , , , , , , , , , , , , , , , ,	_		
	B.L.		Woter - Bble.			OILMEON. DI	\forall .		
mual Prod. During Test	Oil-Bbis.					DIST. 3	·		
							۳		
AS WELL				2005		Gravity of Condensate			
rival Prod. Test-MCF/D	Length of Test		Bbla. Conden			39°			
7.5	12 hours	,	1.7	ມ•(≴bet-	(ai	Choke Size			
swabbing	3 flowing		22	20		.250			
ENTIFICATE OF COMPLIANCE	1					ON DIVISION			
			10 27		ا		•		
eraby certify that the rules and r	egulations of the Oil Con	elven	APPROVE		by FRANK T.	(HAVFZ			
eraby certify that the rules and risks have been complied with one is true and complete to the	best of my knowledge a	nd belief.	BY						
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			TITLE		SU	PERVISOR PASTA OT 器 3			
γ	/		This f	orm le to l	pe filed in co	aplience with RULE	1104.		
desuidend	MALION	1	-4 -4 4		at for allows	his for a newly drilled	beareness to		
Claure Charles			well, this learn	faiin mu∗t.' Lan tli≠ ⇔	be accompant all in accord	ad by a tabulation of ance with MULE 111.	the deviation		
Petroleum Engineer			tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-						
(Tale)			able on new and recompleted wells.						
9/2/83			wall name or number, or transporter, or other such thange or condition.						
(lia			Separa completed	ta Frima Gella	C-104 must	be filed for each poo	i in multiply		
		1,1	a contribute to the						