TRICT 1
. Box 1980, Hobbs, NM \$1240 PRICT II Drawer DD, Artesia, PM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

T.III Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRUTON OTT COMPANY	NE CATT	PODNITA	DD A	INCCAT							
UNION OIL COMPANY (JF CALI	FURNIA	, DBA	UNUCAL							
3300 NORTH BUTLER,	SUITE	200, F	ARMIN	IGTON, N							
son(s) for Filing (Check proper box) Well		Change is	Тимно	rter of:	Other	r (Pieare explai	in)				
ompletios	Oil		Dry Ga	. 😐						•	
nge in Operator	Casinghea	d Ous 🔲	Conden	mte 🗌					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
ange of operator give name address of previous operator						·				 	
DESCRIPTION OF WELL	AND LE	ASE								TED INDIA	
se Name		Well No. Pool Name, Including						f Lease Federal or Fee		ness No.	
NAVAJO D-30	9 BASIN			ASIN DAR				NOO-C-1420-			
Unit LetterD	, 790)	Fact Fr	on The NO	ORTH Line	and 100	0 _ P	et From The _	WEST	Line	
Out Daw	051									•	
Section 30 Township	25N		Range	10W	. 101	(PM,	SAN JUAI	<u> </u>		County	
DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
me of Authorized Transporter of Oil or Condensate					P.O. BOX 4289, FARMINGTON, NM 87499						
MERIDIAN OIL COMPAN			P-/	G. (V)		BOX 4289, eddress to wh					
me of Authorized Transporter of Casing NION OIL COMPANY OF CA	LIFORN	يا IA, DBA		Cas X						NM 87401	
well produces oil or liquids,	Unit	Sec.	Twp	Rge	Is gas actually connected? Whe			ra ?			
location of tanks.	D	30	25	10	YES		L	11-10	-83		
is production is commingled with that COMPLETION DATA	from any ou	UST ISSUE OF	poor, go	AE COURINGS	ing older mate	A					
		Oil Well		Cas Well	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Dendy I	0 8000		Total Depth		L	P.B.T.D.	L		
te Spudded .	Data Compi. Ready to Prod.										
stices (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
	<u> </u>				L			Depth Casing Shoe			
rforations									6 and	•	
		TUBING	, CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	ASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	 				 			 			
<u></u>	 										
TEST DATA AND REQUES L WELL (Test must be after t	ST FOR	ALLUN	ABLE	i od and musi	be equal to or	exceed top allo	owable for the	s dep eleu r ben	for full 24.Ac	<i>711-</i>	
te First New Oil Rus To Tank	Date of T				Producing M	ethod (Flow, pu	unp, gas lift,	11c.) D)		VE	
	ļ										
ngth of Test	Tubing Pressure			Casing Pressure			Chouseire	10V 81	1991		
tual Prod. During Test	Oil - Bbla	i.			Water - Bbis.			Cu- XCF	CON	<i>8</i> 373	
•	<u> </u>							Uil Oil			
AS WELL									DIST.	.a	
rual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
ting Method (pitot, back pr.) Tubing Pressu			aure (Shut-ia)			Casing Pressure (Shus-in)			Choka Siza		
near the set and by A								1			
I. OPERATOR CERTIFIC				NCE			JOEDI	ΔΤΙΩΝΙ	DIMEN)N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
In Is	\circ					- While	· -		A		
Jandy Frial					By						
Signature SANDY LIESE	GENER	RAL CLE					Ciri CT	RVISOR DI	oranom Toron	42	
Printed Name		505-32	Title	20	Title		SUFEF	IVISUR DI	- HICI	T 3	
NOVEMBER 7, 1991		JUJ-32	. 0-/6 L	Na	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.