

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Southern Union Exploration

3. ADDRESS OF OPERATOR  
PO Box 2179, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 660' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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☐

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OCT 31 1983

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
NM-31311

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Champlin Federal

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME  
Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11-T25N-R13W, NMPM

12. COUNTY OR PARISH  
San Juan Co.

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6293', G.L.

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NOTE: Report results of multiple completion or zone change on Form 9-330.

OCT 18 1983  
OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-20-83 TOOH with pump, rods and tubing.  
10-21-83 Perforated 5 1/2" 15.5 csg @ 1430'. Could not establish circulation to surface.  
Squeeze cement perms @ 1430' w/ 60 cuft Class B cement.  
Squeeze cement Bradenhead w/ 118 cuft Class B cement.  
10-22-83 Drilled out cement and pressure tested to 1500 psi.  
10-24-83 Foam fraced the Tocito (Lower Gallup, same production, 4906'-4916') with 12,500 gal 70 quality foam carrying 15,500# sand.  
10-25-83 Returned to pump production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. B. Schweitzer TITLE Drilling Sprvsr. DATE October 26, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NOV 09 1983

NMOCC

FARMINGTON RESOURCE AREA

BY E. G. M.