

30181N-84

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Hixon Development Company

P.O. Box 2810, Farmington, New Mexico 87499

10/21/1983

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

☒

☐

☐

Change in Transporter of:

Oil

Casinghead Gas

☐

☐

☐

Dry Gas

Condensate

Other (Please explain)

OIL CON. DIV. DIST. 3

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Central Bisti Unit

Well No.

86

Pool Name, including Formation

Bisti Lower Gallup

Kind of Lease

State, Federal or Fee

Federal

Lease No.

BF078056

Location

Unit Letter

F

1650

Feet From The

north

Line and

2310

Feet From The

west

Line of Section

7

Township

25 North

Range

12 West

NMPM,

San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Ciniza Pipeline

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 940, Farmington, New Mexico 87499

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 990, Farmington, New Mexico 87499

If well produces oil or liquids, give location of tanks.

Unit

C

Sec.

5

Twp.

25N

Rge.

12W

Is gas actually connected?

yes

When

10/14/83

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

9/18/83

Date Compl. Ready to Prod.

10/14/83

Total Depth

5088'

P.B.T.D.

4995'

Deviation (DF, RKB, RT, GR, etc.)

6288' KB

Name of Producing Formation

Lower Gallup

Top Oil/Gas Pay

4844'

Tubing Depth

4734'

Perforations

4924'-28', 4906'-14', 4886'-96', 4844'-56'

Depth Casing Shoe

5052'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

216'

135 sacks

7-7/8"

5-1/2"

5052'

600 sacks

2-3/8"

4734'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

10/14/83

Date of Test

10/17/83

Producing Method (Flow, pump, gas lift, etc.)

pumping

Length of Test

24 hours

Tubing Pressure

64 psi

Casing Pressure

64 psi

Choke Size

3/4"

Actual Prod. During Test

Oil-Bbls.

98

Water-Bbls.

0

Gas-MCF

36

AS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pool, back pr.)

Tubing Pressure (Start-End)

Casing Pressure (Start-End)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Engineer

October 19, 1983

OIL CONSERVATION DIVISION

APPROVED

OCT 21, 1983

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.