

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1200' FSL, 720' FEL, 5-25-12

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Drilling Progress

SUBSEQUENT REPORT OF:

5. LEASE

14-2-100-2-3

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

Central Bisti Lower Gallup Unit

8. FARM OR LEASE NAME

9. WELL NO.

84

10. FIELD OR WILDCAT NAME

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 5, T25N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6163' GLE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface with 7-7/8" bit 10/8/83. Drill 7-7/8" hole to total depth of 4982'. Run Induction Electric Gamma and Compensated Density Dual Spaced Neutron logs. Log tops as follows: Lower Gallup 4780', Upper Gallup 4683', Mancos 3768', Point Lookout 3608', Menefee 2566', Cliffhouse 1476', Lewis 1298', Pictured Cliffs 1102', Fruitland 621'. Run 4977' 5-1/2" 15.5# K-55 casing to 4980'. Cement casing by pumping 400 sacks (1548 cubic feet) of Thriftyment 3225 followed by 200 sacks (236 cubic feet) of Class B with 2% CaCl. Pumped total of 1784 cubic feet of cement. Flush lines, drop plug and displace plug with 118.2 BW. Full returns were observed throughout cementing operation. Circulated cement spearhead to surface. Shut in waiting on completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cecil L. Loefer TITLE Petroleum Engineer DATE 10/24/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

OCT 28 1983

*See Instructions on Reverse Side

MOCC

FARMINGTON RESOURCE AREA

BY KF