UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424		
	5. LEASE NM-53936-A		
_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
nt	7. UNIT AGREEMENT NAME		
_	8. FARM OR LEASE NAME Berry Federal		
	9. WELL NO. #1		
	10. FIELD OR WILDCAT NAME Bisti Lower Gallup		
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	Sec 11-T25N-R13W NMPM 12. COUNTY OR PARISH 13. STATE San Juan New Mexico		
	14. API NO.		

dededdione ddirei	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Berry Federal
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	#1
Southern Union Exploration Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bisti Lower Gallup
P. O. Box 2179 Farmington, N.M. 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec 11-T25N-R13W NMPM
AT SURFACE: 980' FNL & 1980 FWL	12. COUNTY OR PARISH 13. STATE
AT TOTAL PERTIES	San Juan New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6284 G.L.
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE U PECET	(NOTE: Report results of multiple completion or zone
PHILOR ALTER CASING	change on form 9-330.)
MULTIPLE COMPLETE	964
CHANGE ZONES ABANDON* BUREAU OF LIVING A HARVARANDE A DE	
(other) Set production casing	TO CE AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and it to this work.)*
Drilled 7 7/8" hole to 5025'. Ran GR-induct	
Formation Density logs. Ran 112 jts 5½", J-	
landed @5025'. Cemented 1st stage w/260 cu	•
Cemented 2nd stage w/ 315 cu ft 50/50 poz 2%	
tool @ 1437'). Circulated 5 bb1 cement to s	urface. Plug down @ 1:45 p.m.,
1-28-84 Fin F @ F	י אור ה
THE SECTION OF THE SE	IVE III
	ש
FEB 03	198 4
Subsurface Safety Valve: Manu. and Type OIL CON	I. DIV. Set @Ft.
18. Thereby certify that the foregoing is true and correct DIST.	3
SIGNED TITLE Drlg & Prod.	Supt.DATE January 30, 1984
(This space for Federal or State off	rice use)
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	COCORD ROO CETTEDOA

FEB 0 2 1984

*See Instructions on Reverse Side

MMOCC

PARAMETON RESOURCE AREA