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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| E-3148 & LG3734 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | Unit Agreement Name |
| 2. Name of Operator Hicks Oil & Gas, Inc. | 8. Farm or Lease Name Bisti State Com |
| 3. Address of Operator P.O. Drawer 3307, Farmington, New Mexico 87499 | 9. Well No. #1 |
| 4. Location of Well UNIT LETTER <u>M</u> <u>330'</u> FEET FROM THE <u>South</u> LINE AND <u>330'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25N</u> RANGE <u>13W</u> NMPM. | 10. Field and Pool, or Wildcat Bisti Gallup Ext. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6282' Gr. 6294' K.B. | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, Four Corners Drilling Rig #8. Spudded 12 $\frac{1}{4}$ " hole at 6:45 P.M. 1/30/84.
Drilled to 230'. Ran 5 joints of 8 5/8" - 24# S.T. & C. casing and set at 225' with 160 sacks (189 c.f.) of class "B" cement with 2% CaCl and 1/4#/sk. Flocele. Plug down at 12:30 A.M. 1/31/84. W.O.C. 12 hours. Nippled up B.O.P. equipment. Pressure tested to 1000 psi for 30 minutes and had no leak off.
Drilled 7 7/8" hole to 5050'. TD well at 6:00 A.M.. 2/4/84. Ran Dual Induction Laterolog, Compensated Density, and Compensated Neutron Logs. Ran 125 joints 4 $\frac{1}{2}$ " -10.5# S.T. & C. casing. Shoe set at 5039', float collar at 4999' and stage collar at 3830'.
Cement the first stage with 75 sacks (138 c.f.) of 65-35 pozmix with 6% gel, 10% salt, and 1/4#/sk gilsonite and tailed in with 50 sacks (61c.f.) class "B" with 10% salt. Plug down at 8:00 A.M. 2/5/84. Opened stage collar and circulated 4 hours.
Cemented the second stage with 525 sacks (964 c.f.) of 65-35 pozmix with 6% gel, 10% salt, and 6.25#/sk gilsonite. Plug down at 1:15 P.M. 2/5/84. Had good returns throughout cementing operations.
Temperature survey shows top of cement at 1000'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Hicks TITLE President DATE 2/9/84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 10 1984

CONDITIONS OF APPROVAL, IF ANY: