State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Instructions on back

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office

OIL CONSERVATION DIVISION

5 Copies

		Operator	Name and					ON TO TRA		ID Number		
	Devon Energy Production Company, L.P.						6137					
		. Broadway, homa City, C						Reasor				
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