

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
W. B. Hamilton Estate  
Address of Operator  
1220 Hamilton Bldg. Wichita Falls, Texas 76301  
Location of Well  
UNIT LETTER L 2170 FEET FROM THE South LINE AND 590 FEET FROM  
THE West LINE, SECTION 16 TOWNSHIP 25N RANGE 8W NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
State TX  
9. Well No.  
1220  
10. Field and Pool, or Wildcat  
Dufers Pt. Gal/Dak  
12. County  
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)  
6484' GR (6496' KB)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-84 Four Corners Drilling Co. Moved on location and rigged up. Spud 12-1/4" hole @ 5:00 PM. Drilled 12-1/4" hole to 272' KB. Ran 6 joints 8-5/8", 24#, K55, STC, 8rd casing. Total pipe 253' measured with threads off. Set casing at 266' KB. Cemented with 150 sks. (177 cu. ft.) Calss B with 1/4# per sack flocele and 2% calcium chloride. Plug down at 1:45 AM on 1-25-84. Circulated 5 bbls cement to surface. WOC 12 hours.

1-25-84 Pressure tested casing and BOP to 600 psig for 30 minutes. Test ok. Drilled out from under surface pipe with 7-7/8" bit.

**RECEIVED**  
JAN 31 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Simmons TITLE Agent DATE 1-27-84