

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State <u>16</u>	
9. Well No.	
<u>1604</u>	
10. Field and Pool, or Wildcat	
Dufers Pt. Gal/Dak	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
W. B. Hamilton Estate		
Address of Operator		
1220 Hamilton Bldg. Wichita Falls, Texas 76301		
Location of Well		
UNIT LETTER <u>L</u>	<u>2170</u> FEET FROM THE <u>South</u> LINE AND <u>590</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>16</u>	TOWNSHIP <u>25N</u>	RANGE <u>8W</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
<u>6484'</u> GR (<u>6496'</u> KB)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-24-84 Four Corners Drilling Co. Moved on location and rigged up. Spud 12-1/4" hole @ 5:00 PM. Drilled 12-1/4" hole to 272' KB. Ran 6 joints 8-5/8", 24#, K55, STC, 8rd casing. Total pipe 253' measured with threads off. Set casing at 266' KB. Cemented with 150 sks. (177 cu. ft.) Calss B with 1/4# per sack flocele and 2% calcium chloride. Plug down at 1:45 AM on 1-25-84. Circulated 5 bbls cement to surface. WOC 12 hours.
- 1-25-84 Pressure tested casing and BOP to 600 psig for 30 minutes. Test ok. Drilled out from under surface pipe with 7-7/8" bit.

RECEIVED

JAN 31 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Simmons TITLE Agent DATE 1-27-84

Approved By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

JAN 31 1984