

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR Gulf Oil Corp.
3. ADDRESS OF OPERATOR P.O. Box 670, Dallas, TX 75248
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL - 1980' FEL
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 12-27-83 16. DATE T.D. REACHED 1-6-84 17. DATE COMPL. (Ready to prod.) 2-5-84 18. ELEVATIONS (DF, REB, RT, GR, ETC)* 6324' GL
20. TOTAL DEPTH, MD & TVD 5154' 21. PLUG, BACK T.D., MD & TVD 5154' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 10-5200'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1980'-5154'
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN COIL-COR GR, DIFL-GR, PROLOG 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	34#	320'	12 1/4"	265 cu ft - Circ	
5 1/2"	15.5#	5149'	7 7/8"	2164 cu ft - Circ	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5111'	-

31. PERFORATION RECORD (Interval, size and number) 4982'-5026', 5020-26' 4 1/2" 120°
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 4982'-5026'
AMOUNT AND KIND OF MATERIAL USED 12 gal 15% NEFE HCL, 54 PCNB, 50 gal 20% HCL, 60,000 gal 2-2 1/2" gel, 91,000 # 10/20 sand

33.* PRODUCTION
DATE FIRST PRODUCTION 2-5-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-11-84 HOURS TESTED 24 CHOKE SIZE 2" W0 PROD'N. FOR TEST PERIOD 43 OIL—BBL. 67 GAS—MCF. 30 WATER—BBL. 1558
FLOWING TUBING PRESS. 2571 CASING PRESSURE 3571 CALCULATED 24-HOUR RATE 4.3 OIL—BBL. 67 GAS—MCF. 30 WATER—BBL. 32.7°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. D. Pite TITLE AREA ENGINEER DATE FEB 28 1984

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA

BUREAU OF LAND MANAGEMENT

BY

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments: interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wellbore	4765	5022(TD)	DST 4950-5043	Portland Cement	1319	+5016
			1 Hr 2315 Run in FP 100' Below	Fluid Zone	2052	+2082
			2 Hr 2649 1 Hr 100' 1234	Well Head	2374	+2461
			1 Hr FP 200' 100' 100' 100'	Well Head	2651	+2676
			2 Hr FSP 200' 100' 100' 100'	Fluid	2805	+2800
			See 180' Drilling log for details	Sample	4765	+1590
			Interval Sample 100' 100' 100' 100'			
			DST = 135' F 105040			