Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICTION

Santa Fe, New Mexico 87504-2088

I.			BLE AND AUTHORIZA LAND NATURAL GAS			
MERRION OIL & GAS CORPORATION				Well API No.		
Address P. O. BOX 840, FARMING	GTON, NEW MEXICO	87499				
Reason(s) for Filing (Check proper box) New Well			Other (Please explain)			
Recompletion Change in Operator If change of operator give name	Change in <u>Tians</u> pe Oil [X] Dry Ga Casinghead Gas [] Conder	a	Effecti	ve 3/1/90		
and address of previous operator		·				
II. DESCRIPTION OF WELL Lease Name	Well No. Pool N			Kind of Lease	Lease No.	
Wagon Train Location		ers Po	int Gallup-Dakota	State, Federal or Foe	NM-54982	
Unit LetterI	: 1750 Feet Fr	om The	South Line and 820	Feet From The	East Lun	
Section 6 Township	25N Range	8	BW , NMPM,	San Juan	County	
III. DESIGNATION OF TRAN	SPORTER OF OIL AN	D NATU	RAL GAS Addiess (Give address to which	approved copy of this fo	rm is to be sent)	
Meridian Oil, Inc. Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas			P.O. Box 4289, Farmington, New Mexico 87499 Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural GAs Co	ompany Unit Sec. Twp.	Rge.	P.O. Box 4990 Far	rmington, New When 7	Mexico 87499	
give location of tanks.	I 6 25N	1 8W	Yes		8/85	
If this production is commingled with that IV. COMPLETION DATA	roin any other lease or pool, giv	e commingl	ing order number:			
Designate Type of Completion	· (X)	Gas Well		Deepen Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Deptl	Tubing Depth	
Perforations	dions			Depth Casing	Depth Casing Shoe	
	TUBING, CASI	NG AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING S		DEPTH SET	S	ACKS CEMENT	
		·				
V. TEST DATA AND REQUES OH. WELL (Test must be after r Date First New Oil Run To Tank		•	be equal to or exceed top allowal Producing Method (Flow, pump,		or full 24 hows.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
	ruonig i ressure				LECEIVEN	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	GAZMON	EVE	
GAS WELL	I		I	FEB2	8 1990	
Actual Prod. Test - MCF/D	Length of Test		Ibbis. Condensate/MMCF		Gravity of Condensate OIL CON. DIV.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut in)	Choke Sp		
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION				
is true and complete to the best offiny t	nowledge and belief.		Date Approved	FEB 2.8.1	1990	
Signature Steven S. Dunn Operations Manager		By - Zan). Chang				
Printed Name 2/26/90 Date	Title (505) 327-98 Telephone N	01	Title S	UPERVISOR DIS	STRICT #3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 404 must be filed for each pool in multiply completed wells.