

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-045-25913

5. LEASE DESIGNATION AND SERIAL NO.

SF-078056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CENTRAL BISTI ~~LOWER GALLUP~~  
UNIT

8. FARM OR LEASE NAME

9. WELL NO.

88

10. FIELD AND POOL, OR WILDCAT

BISTI LOWER GALLUP

11. SEC., T., R., M., OR B.L.K.

AND SURVEY OR AREA

B  
SEC. 8, T25N, R12W

12. COUNTY OR PARISH

13. STATE

SAN JUAN

NEW MEXICO

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

HIXON DEVELOPMENT COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 2810, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface380' FNL, 1650' FEL, SECTION 8, T25N, R12W  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

26 MILES SOUTH OF FARMINGTON

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4990'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

N 80

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6200' GLE

22. APPROX. DATE WORK WILL START\*

3/1/84

23.

## PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative  
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT*
12-1/4"	8-5/8"	24#	200'	150 SACKS
7-7/8"	5-1/2"	15.5#	4990'	300 SACKS

IT IS PROPOSED TO DRILL THE SUBJECT BISTI LOWER GALLUP POOL INFILL WELL. IT WILL BE EVALUATED ON THE BASIS OF OPEN HOLE LOGS. PLEASE REFER TO THE ATTACHED NTI-6 DATA.

RECEIVED

MAR 09 1984

OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE PETROLEUM ENGINEER

DATE 12/21/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AS AMENDED

DATE

MAR 06 1984

R. Bingham  
ASST. AREA MANAGER  
FARMINGTON RESOURCE AREA

NMOC

APPROVED

1961-1962

RECEIVED  
JAN 10 1962

# IL CONSERVATION DIVISIO.

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-78

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

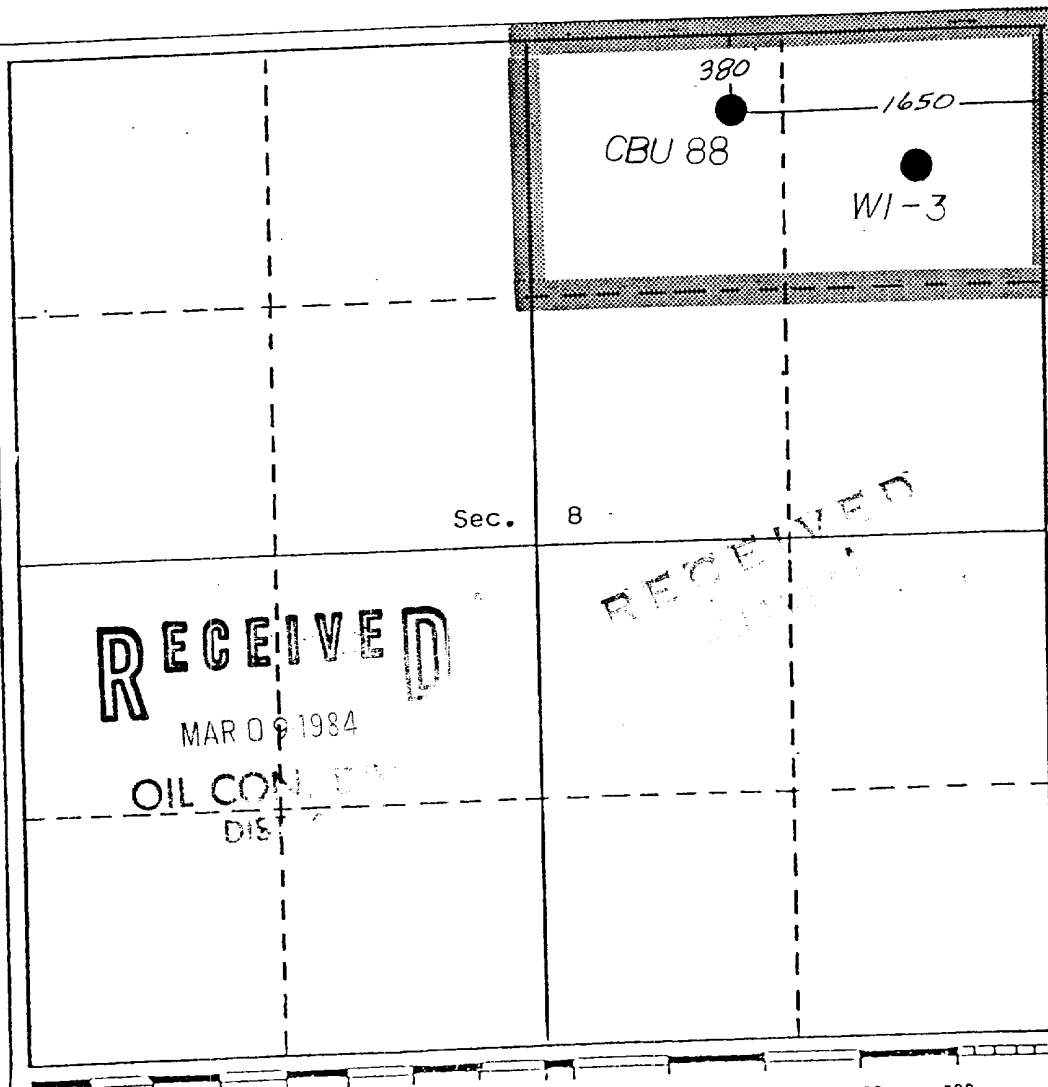
Operator <b>Hixon Development Company</b>			Lease <b>Central Bisti Unit</b>		Well No. <b>88</b>
Unit Letter <b>B</b>	Section <b>8</b>	Township <b>25 North</b>	Range <b>12 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well: 380 feet from the North line and 1650 feet from the East line					
Ground Level Elev. <b>6200</b>	Producing Formation <b>Lower Gallup</b>		Pool <b>Bisti Lower Gallup</b>	Dedicated Acreage: <b>80</b>	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Aldrich L. Kuchera**  
Position  
**Petroleum Engineer**  
Company  
**Hixon Development Company**  
Date  
**December 21, 1983**

I hereby certify that the location shown on this plat was located from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**December 5, 1983**  
Registered Professional Engineer and/or Land Surveyor

**Edgar L. Risenhoover**  
Certificate No. **5979**  
**Edgar L. Risenhoover, L.S.**

