

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-83

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator  
Merrion Oil & Gas Corporation  
Address  
P. O. Box 1017, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please Explain)

NOV 14 1984

If change of ownership give name  
and address of previous owner

OIL CON. DIV.  
DIST. 3

I. DESCRIPTION OF WELL AND LEASE

Lease Name Stephenson	Well No. 2	Pool Name, including Formation Dufers Point Gallup Dakota	Kind of Lease Federal	Lease SF 078475
Location Unit Letter <u>I</u> , <u>1960</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>7</u> Township <u>25N</u> Range <u>8W</u> , NMPM, San Juan Coun				

J. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco, Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) 555 17th Street, 9th Floor, Denver, Co. 80202					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, New Mexico 87499					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 7	Twp. 25N	Range 8W	Is gas actually connected? No	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

K. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'y.	Diff. Re
Date Spudded 8/26/84	Date Compl. Ready to Prod. 11-3-84	Total Depth 6652' KB		P.B.T.D. 6609' KB					
Elevations (DF, RKB, RT, CR, etc.) 6433' KB, 6420' GL	Name of Producing Formation Gallup/Dakota	Top Oil/Gas Pay 5470' KB		Tubing Depth 6339' KB					
Perforations 6536 - 6546' KB, 2 PF, 20 holes; 5470, 5478, 5486, 5516, 5558, 5568, 5584, 5591, 5604, 5681, 5712, 5742, 5760, 5766, 5803, 5824, 5836, 5844,		Depth Casing Shoe 6651' KB							
TUBING, CASING, AND CEMENTING RECORD 18 holes, 0.34"									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	8-5/8", 24 #/ft, J-55	212' KB		170 sx (350.2 cu. ft.)					
707/8"	4-1/2", 10.5 #/ft, J-55	6651' KB		450 sx (549 cu. ft.)H					
				850 sx (1751 cu. ft.)I					
	2-3/8"	6339' KB		100 sx (122 cu. ft.) J					

L. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/7/84	Date of Test 11/13/84	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 your	Tubing Pressure 50	Casing Pressure 450	Choke Size 3/4
Actual Prod. During Test	Oil - Bbls. 26	Water - Bbls. -0-	Gas - MCF 69

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Steve S. Dunn, Operations Manager

(Title)

11/13/84

OIL CONSERVATION COMMISSION

APPROVED NOV 14 1984, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted well


Fill out only Sections I, II, III, and VI for changes of own

MERRION OIL & GAS CORPORATION  
APPLICATION FOR PERMISSION TO VENT  
CASINGHEAD GAS

RECEIVED

1. LEASE: Stephenson No. 2  
1960' FSL and 660' FEL  
Sec. 7, T25N, R8W  
San Juan Co., New Mexico 87499
2. ESTIMATED PRODUCTION: 147 MCF/Day  
5F078475  
LP 69 MCFD
3. VALUE GAS VENTED: \$480.00/day
4. LOCATION NEAREST GAS CONNECTION: Warito No. 1, Sec. 7, T25N, R8W, San Juan  
Co., New Mexico - El Paso Line
5. REASON FOR APPLICATION: Negotiating contract.  
not to exceed 1 year  
not to exceed 10 mmcf/month

I hereby certify that the rules and regulations of the Minerals Management Service have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
Steve S. Dunn, Operations Manager  
Title  
12/13/84  
Date

RECEIVED  
DEC 17 1984  
OIL CON. DIV.  
DIST. 3

Approved until \_\_\_\_\_  
MINERALS MANAGEMENT SERVICE  
By: APPROVED  
Title: \_\_\_\_\_  
Date: DEC 14 1984

Stan McKee  
M. MILLENBACH  
AREA MANAGER