## <u>District I</u>

**State of New Mexico** 

P.O. Box 1980, Hobbs, NM 88241-1980 District II

Energy, Minerals & Natural Resources Department

Form C-104 Revised 2-10-1994

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, NM 87504-2088

Submit to appropriate District Office

P.O. Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos, Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator Name Central Resources, Inc. 1775 Shorman St. Suite 2600  Envery Colo 80203  APP Number 30-045-25933  BISTI_OWER GALLUP Property Name OD4577  CARSON UNIT  BY ON The Section 18 Section 19 7 Section 19 5 Section 19 7 Section 19 6 Section 19 7 Section 19 5 Section 19 7 Section 19 5 Section 19 7 Section 19 6 Section 19 7 Section 19 6 Section 19 7	trict IV	os, Aztec, NM	87410	i.	banta re, N	W 8/5U4-2	088		5 Cop	
Central Resources, Inc. 1775 Sherman St. Suite 2600 Denvar, CO 80203  API Number Denvar, CO 80203  BISTI LOWER GALLUP Fosensy Name OABSO Prosensy Name OABSO OABSO Prosensy Name OABSO OAB									Amended Re	
Central Resources, Inc. 1775 Sherman St. Suite 2600  Enveryer, CO 80203  API Number 2004577 CARSON UNIT  Surface Location  Ist lost   Section   Towardship   Ruspy   Lot lds.   Towardship		REC			VABLE AN	D AUTHOI	RIZATION		<del></del>	
Type   Section   Township   Find   Test   Town the   Test from the   Last/West Line   County								OGRID Number		
Denver, CO 80203  AP Number										
API Number				2000						
300-05-25933 BISTI JOWER GALLUP  Toportry Code  Troportry Code  Toportry  CARSON UNIT  CARSON UNIT  Let May Code  Toportry  Toportr				· · · · · · · · · · · · · · · · · · ·	D			<u> </u>		
Produced Water										
Surface Location  Foliate   Section   Township   Name   Lore late.   Feet from the   Section   Section   15   25 N   12W   1090/S   1550/W   SAN JUAN    Bottom Hole Location   Township   Stange   Lot late.   Feet from the   North/South Line   Feet from the   East/West Line   County   SAN JUAN    Bottom Hole Location   Township   Stange   Lot late.   Feet from the   North/South Line   Feet from the   East/West Line   County   SAN JUAN    15   25 N   12W   1090/S   1550/W   SAN JUAN    16   25 N   12W   1090/S   1550/W   SAN JUAN    17   San Juan	· · · · · · · · · · · · · · · · · · ·			DISTI LOV	<u></u>		rty Name			
Surface Location  or lot   15   25   25   12   25   10   20   10   10   10   10   10   10	00457	77		• •						
Bottom Hole Location  Bottom Hole Location  Bottom Hole Location  It places to the section Township Range Lot lide. Feet from the North-South Line Feet from the East-West Line County 15 25N 12W 1090/S 1550/W SAN JUAN 1090/S 15 25N 12W SAN JUAN 1090/S SAN	. Sur	face Locat	ion	***						
Bottom Hole Location  Bottom Hole Location  Tor lot Section Township Range Lot lds. Feet from the Narth/South Lind First from the East/West Line County 15 25N 12W 1090/S 1550/W SAN JUAN  15 25N 12W 1090/S 1550/W SAN JUAN  15 25N 12W 1090/S 1550/W SAN JUAN  15 25N 25N 12W 1090/S 1550/W SAN JUAN  15 25N 25N 12W 1090/S 1550/W SAN JUAN  15 25N 25N 12W 1090/S SAN JUAN  15 25N 25N 25N 25N 25N 25N 25N 25N 25N 25	ll or lot	Section	Township	Range	Lot Ids.	Feet from the	North/South Line	Eset from the	Fast/West Line County	
Bottom Hole Location  or lot   Section   Township   Range   Lot Ids.   Feet from the   North/South Line   Feet from the   Esst/West Line   County	ı	15	25N			j			<b>.</b>	
15 25N 12W 1090/S 1550/W SAN JUAN  1090/S 1550/W SAN J	Bot	tom Hole I	ocation	, <u></u>			<u> </u>		p/ 00/	
L. Oil and Gas Transporters  In Address  In In Address  In In Address  In I	l or lot	Section	Township	Range	Lot Ids.	Feet from the	North/South Line	Fet from the	East/West Line County	
F. Oil and Gas Transporters  Assessment of the state of t	<u> </u>	15	25N	12W		1090/S		1550/W	SAN JUAN	
Oil and Gas Transporters   POD   O/G   POD USTR Location   POD U		Producing Met	hod Code	Gas connect	tion Date	C-129 Permit I	Number C-	123 Effective Dat	te C-129 Expiration Date	
anagonories and Andreas  India Andre						<del></del>				
O999310 O O7057 EI Paso Natural Gas O999330 G O7057 EI Paso Natura		and Gas				POD C	NG	BOD LUCTO I	A'	
OS99310 O  OS99330 G  Produced Water PoD PoD ULSTR Location and Description PBTD Perforations  Well Completion Data Spud Date Ready Date TO PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement  I. Well Test Data Date New Oil Gas Delivery Date Test Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Gas AOF Test Method  Indiversify that the rules of the Qil Conservation Division have been compiled with the first than rules of the Qil Conservation Division have been compiled to first beet of my wide depth of the Conservation Division have been compiled to first beet of my oil that the rules of the Qil Conservation Division have been compiled to first beet of my oil that the rules of the Qil Conservation Division have been compiled to first beet of my oil that the rules of the Qil Conservation Division have been compiled to first beet of my oil that the rules of the Qil Conservation Division have been compiled to first beet of my oil that the rules of the Qil Conservation Division have been compiled to first beet of my oil that the rules of the Qil Conservation Division have been compiled to first beet of my oil that the rules of the Qil Conservation Division have been compiled to first beet of my oil that the rules of the Qil Conservation Division have been compiled to first beet of my oil that the rules of the Qil Conservation Division have been compiled to first beet of my oil that the rules of the Qil Conservation Division have been compiled to first beet of my oil that the rules of the Qil Conservation Division have been compiled to first beet of my oil that the rules of the Qil Conservation Division have been compiled to first beet of my oil that the rules of my oil that	OGRID		and Addr	ess				and Descr	d Description	
O7057 El Paso Natural Gas 099330 G  Produced Water  POD	09018	Giant I	ndustries,	Inc.	099	9310	)			
POD ULSTR Location and Description  PBTD Perforations  Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Coment						33.3				
POD ULSTR Location and Description  PBTD Perforations  Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Coment	07057	FI Pasc	Natural G	ac					<del></del>	
POD ULSTR Location and Description  999350  Well Completion Data  Spud Date Ready Date TD PBTD Perforations  Hole Size Casing & Tubing Size Depth Set Sacks Cement   Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method Preby certify that the rules of the Oil Conservation Division have been complied hand that the information given above is true and complete to the best of my wildings and belief.  OIL CONSERVATION DIVISION  Approved by:  Title: SUPERVISOR DISTRICT #3  Engineering Technician  Phone 303-830-0100  (\$\frac{1}{3}\) \$\frac{1}{3}\) \$\frac{1}{3}\] \$\frac{1}{3}\) \$\frac{1}{3}\] \$\fra		2, 1 000	, riatara, G	u o	099	9330 (	j			
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Hole Size  Casing & Tubing Size  Depth Set  Sacks Cement  L. Well Test Data  Date New Oil  Gas Delivery Date  Test Date  Test Date  Test Length  Tog. Pressure  Csg. Pressure  Choke Size  Oil  Water  Gas  AOF  Test Method  OIL CONSERVATION DIVISION  Approved by:  Iter Name:  Iter Name:  Iter Name:  Martinez  Engineering Technician  Phone  303-830-0100  Sa is a change of operators fill in the OGRID number and name of the previous operator	999350									
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Approved by:  Title:  SUPERVISOR DISTRICT #3  Phone  108/30/96  Phone  303-830-0100  This is a change of operator. Fill in the OGRID number and name of the previous operator	h and that t	he information of	the Oil Conserven above is tr	rvation Division ha rue and complete t	ve been complied to the best of my	l l	IL CONSE	RVATION	DIVISION	
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Previous Operator and OGRID No: Giant Exploration and Production Co. 008987