

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 013480
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1550' FNL & 1850' FWL (SE/NW)(F)		8. FARM OR LEASE NAME LADD
14. PERMIT NO. API # 30-045-25960		9. WELL NO. 1R
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6748' KB		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19, T25N, R9W
		12. COUNTY OR PARISH San Juan
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) "Commence Drilling Op'ns" ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-3-84 Spud 12-1/4" surface hole @ 7:30 PM. Drilled to 265'.
6-4-84 Ran 6 jts of 8-5/8", 24# LS, ST&C csg set at 256'KB. Cemented w/ 240 cu ft Cl"B" w/ 2% CaCl₂ & 1/4# celloflake/sk. Circ 7 bbl to surface. Plug down @ 1:30 AM. WOC 12 hours. Drilled cmt, float, & shoe & pr test casing to 1000 psi, OK. Resumed drilling, hole size 7-7/8".

RECEIVED

JUN 06 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
JUN 19 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex

TITLE Prod. & Drlg. Technician DATE 6-5-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

JUN 18 1984

FARMINGTON RESOURCE AREA

BY cmw

*See Instructions on Reverse Side