

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 013480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ladd

9. WELL NO.

1R

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

Sec 19, T25N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 15 1984

OIL CON. DIV.

DIST. 3

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1550' FNL & 1850' FUL

14. PERMIT NO.

API #30-045-25960

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6748'KB, 6735' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "Completion Operations"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6-23-84 PU 4-3/4" bit & csg scraper on 2-3/8" tbg & tag 1st DV tool @ 1912'KB. Pr test to 3500 psi, OK. Drilled DV tool & circ hole clean. Pr test to 3500 psi, OK. Drilled 2nd DV tool @ 4686'. Circ hole clean & pr test to 3500 psi, OK.
- 6-25-84 TIH & clean out to 6562'. Circ hole clean. Ran Cmt Bond Log, no bond from 6522-6562'. Perf 2 holes @ 6530' & set Baker cmt retainer @ 6525'. TIH w/ 2-3/8" tbg & sting into retainer. Pr backside to 1000 psi. Pumped 30 cu ft Cl"B" w/ 2% CaCl₂. Displaced w/ 24.5 BW. Pr incr to 2700 psi. TOH. RIH w/ perf gun & tag cmt ret @ 6525'KB.
- 6-26-84 Perfed Dakota From 6479' to 6522' w/ 1 SPF, .38" dia, 44 holes. Acidized w/ 750 gal 7-1/2% HCl & 66 balls. Displace w/ 1% KCl wtr. Balled off. Frac w/ 1000,000 gal 303 gel w/ 1% KCl & 1 gal surfactant/ 1000 gal & 105,000# 20/40 sd as follows: 30,000 gal pad, 35,000 gal w/ 1 PPG sd, 35,000 gal w/ 2 PPG sd. Displace w/ 156 bbl KCl wtr. ISIP 2000, 15 min 1500 psi. 2536 bbl to recover.
- 6-26/7-5 Swabbing & cleaning up.
- 7-6-84 Ran 1-1/2", 2.9#, EUE tbg landed @ 6507'KB. Removed BOP & installed wellhead. Will swab & clean up to prep for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Key

TITLE Prod. & Drlg. Technician DATE 7-18-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 14 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV *Smm*