

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

CONSOLIDATED OIL & GAS, INC.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1550' FNL & 1850' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

API # 30-045-25960

15. DATE SPUDDED

6-3-84

16. DATE T.D. REACHED

6-14-84

17. DATE COMPL. (Ready to prod.)

7-6-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6748' KB, 6735' GR

19. ELEV. CASINGHEAD

6735'

20. TOTAL DEPTH, MD & TVD

6612'

21. PLUG, BACK T.D., MD & TVD

6569'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6479-6569', Basin Dakota

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, FDC/CNL/GR, SP, Caliper, GR/CCL/ Cmt Bond

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	256'KB	12-1/4"	240ft ³ C1"B"2%CC, 7bb1	
5-1/2"	17 & 15.5	6612'	7-7/8"	1st 471ft ³ 50/50/2%CC	
				2nd 720ft ³ 65/35/6%, 620ft ³ 50/50/2% 40bb1	
				3rd 540ft ³ 65/35/6%, 30bb1	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	6507'KB	

31. PERFORATION RECORD (Interval, size and number)

6479-6522' w/ 1SPF, .38" dia
(44 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6579-6522'	750gal 7-1/2% HCl, 100,000 30#gel, 1gal surfact/1000gal 105,000#20-40sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-28-84		flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-26-84	3	2X6X3/4"	→	-0-	200MCFD	trace	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
13 psig	381 psig	→	-0-	347 200			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented during test, to be sold when producing

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined by me or a duly authorized representative.

SIGNED

Barbara W. [Signature]

TITLE Engineering Ass't

OIL CON. DIV. DIST. 3

DATE

AUG 16 1984
8-13-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

RV

Sm

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	852'	
Fruitland	1411'	
Pictured Cliff	1925'	
Chacra	2274'	
Cliffhouse	3454'	
Menefee	3499'	
Point Lookout	4383'	
Gallup	5410'	
Greenhorn	6344'	
Dakota	6450'	
Driller's TD	6612'	
Logger's TD	6611'	