

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
AUG 08 1984
OIL CON. DIV.
DIST.

I. Operator
CONSOLIDATED OIL & GAS, INC.
Address
P.O. Box 2038, Farmington, N.M. 87499
Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casingshead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name HUERFANO COM	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee NM	Lease No. 010850
Location Unit Letter C : 1835 Feet From The WEST Line and 790 Feet From The NORTH Line of Section 30 Township 25N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refinery	PO Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casingshead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	PO Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 30 25N 9W	no

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Barbara L. Williams
(Signature)
Engineering Ass't
(Title)
8-7-84
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 08 1984, 19
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 5-21-84	Date Compl. Ready to Prod. 6-22-84	Total Depth 6490'		P.B.T.D. 6449'					
Elevations (DF, RKB, RT, GR, etc.) 6722' KB, 6709' GR	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 6343'		Tubing Depth 6387' KB					
Perforations 6419'-6372' w/ 1SPF, .38" dia, 48 perfs							Depth Casing Shoe 6490'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	8-5/8"	267'		212 ft ³					
7-7/8"	5-1/2"	6490'		1st: 459 ft ³ , 2nd: 1235 ft ³					
				3rd: 954 ft ³					
	tbg: 1-1/2"	6387' KB							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL Test Date: 7-24-84

Actual Prod. Test - MCF/D 1558 737	Length of Test 3 hours	Bbls. Condensate/MACF --	Gravity of Condensate --
Testing Method (press, back pr.) Back pressure	Tubing Pressure (Shut-In) 42 psig	Casing Pressure (Shut-In) 558 psig 657	Choke Size 2x6x3/4"