

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-2135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. USE "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation & Serial No.: <u>15M 010852</u>
2. Name of Operator Snyder Oil Corporation (505) 632 - 8056	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Phone No. P.O. Box 2038 Farmington, New Mexico 87499	7. If Unit or CA, Agreement Designation: N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790 FNL & 1839 FWL, Sec 30, T25N, R09W, NMPM	8. Well Name & No.: <u>Huerfano #1E</u>
	9. API Well No.: <u>30-045-25761</u>
	10. Field and Pool, or Exploration Area: Basin Dakota
	11. County or Parish, State San Juan County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to P&A this well due to the uneconomical nature of the production. The Dakota zone will be abandoned and the proposed procedure is stated on the following attachment. Work will proceed as soon as an approval is received.

RECEIVED

DEC 15 1993

OIL CON. DIV.  
DIST. 3SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Title Consulting Engineer for  
Snyder Oil Corporation

Date 11-15-93

(This space for Federal or State office use)

Approved by

Title

APPROVED

Date

DEC 09 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

November 4, 1993

SNYDER OIL CO.

Huerfano Com #1E (Dk)  
NW, Sec. 30, T25N, R9W  
San Juan County, New Mexico

**PLUG AND ABANDONMENT PROCEDURE:**

1. MOL and RUSU. Comply to all NMOC, BLM and Snyder safety rules and regulations.
2. Blow well down; kill with water if necessary; a 8.3 ppg wellbore fluid exceeds the exposed reservoir's pressure. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally 1-1/2 tubing; if necessary LD and PU 2" tubing work string.
4. PU 5-1/2" cement retainer and RIH; set at 6300' (above Dakota top); pressure test tubing to 1000#; establish rate into Dakota perms.
5. Plug #1 under CR at 6300' with 41 sxs Class B cement (100% excess), squeeze 35 sxs below CR then spot 6 sxs on top. POH to 5381'. Load well and circulate clean. Pressure test casing to 500#.
6. Plug #2 from 5381' to 5281' with 17 sxs Class B cement (top Gallup at 5331'). POH to 3406'.
7. Plug #3 from 3406' to 3306' with 17 sxs Class B cement (top Mesaverde at 3356'). POH to 1884'.
8. Plug #4 from 1884' to 1585' with 40 sxs Class B cement (covers PC and FT tops). POH to 1190'.
9. Plug #5 from 1190' to 910' with 43 sxs Class B cement (covers top of Kirtland and Ojo Alamo). POH to 317'.
10. Plug #6 from 317' to surface with approximately 36 sxs Class B cement, circulate good cement to surface; POH and LD tubing.
11. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU. Restore location.

# EXISTING WELL

4 NOV 93

SNYDER OIL COMPANY  
HUERFANO COM #1E  
NW, Sec. 30, 25N, 9W  
San Juan County, NM

CEMENT CIR  
SURFACE

8-5/8" @ 267'

OA - 960'

Kt @ 1190'

FT @ 1585'

PC @ 1834'

DV Tool @ 2324'

TOC - 1869'  
(Cal, 75%)

DV Tool SQZD WITH  
50 SXS DURING 1984  
INITIAL COMPLETION.

MV @ 3356'

DV Tool @ 4641'

TOC - 4196'  
(Cal, 75%)

CASING LEAK 5187' - 5207' SQZD  
WITH 50 SXS IN 1984

G1 @ 5331'

1-1/2" EUE Tubing set at 6387'

Dk @ 6344'

Dk Perfs 6372' to 6419'

5-1/2" 15.5# @ 6490'

7-7/8" HOLE

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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November 4, 1993

Snyder Oil Corporation  
P.O. Box 2038  
Farmington, NM 87499

Attn: Wayne Converse

Re: Bid Proposal - **Huerfano Com #1E (Dk)**  
NW, Sec. 30, T25N, R9W  
San Juan County, New Mexico

Gentlemen:

A-Plus Incorporated is pleased to provide you with this bid to plug and abandon the referenced well. We have evaluated the plugging procedure you provided and **A-Plus** agrees to provide:

- a double drum pulling unit with crew,
- cement services and 214 sacks cement,
- water,
- one 5-1/2" cement retainer,
- wellhead removal,
- and an installed P&A marker,

necessary for the plugging of this well.

It is our understanding that **Snyder** will provide:

- the rig anchors, a trash basket,
- 2-3/8" tubing work string if necessary,
- a pit suitable for waste fluid disposal,
- and any necessary dirt work on the location or access.

A-Plus will plug the referenced well for **\$10,750.00 plus tax**. If needed, additional Class B cement is \$7.50 per sack, FOB location and a 5-1/2" cement retainer is \$850.00.

Please review this proposal and advise us of any questions you may have. This turn-key bid is based on the information which you have provided and the planned plugging procedure. In the event the planned procedure is modified or deviated from, then any additional work or services provided by A-Plus will be paid for by the operator in accordance with the A-Plus' current price schedule.

We look forward to the opportunity to work for you.

Sincerely,

  
Bill Clark

IN REPLY REFER TO:  
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 La Plata Highway  
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 E Huckfano

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

1.) Extend cement plug from 1887' to 1535'  
(Top of Fruitland @ 1585')

2.) Extend cement plug from 1240' to 910'  
(Bottom of Oso Alamo @ 1190')

Office Hours: 7:45 a.m. to 4:30 p.m.