

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30-045 25975

I. Operator
Corrida Oils Inc.

Address
P.O. Box 5550 T.A., Denver, CO 80217

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Reconspiration	☐ Oil	
☐ Change in Ownership	☐ Casinghead Gas	
	☐ Dry Gas	
	☐ Condensate	

If change of ownership give name and address of previous owner _____

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JUL 31 1984

OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bad Lands Federal	Well No. #1	Pool Name, including Formation Bisti Lower Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM-58138
Location				
Unit Letter <u>A</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section <u>13</u> Township <u>25N</u> Range <u>13W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P.O. Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Lease use	
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>A</u> Sec. <u>13</u> Twp. <u>25N</u> Rge. <u>13W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

F. L. Crane
F. L. Crane (Signature)
Agent (Title)
7-31-84 (Date)

OIL CONSERVATION DIVISION

APPROVED JUL 31 1984, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion -- (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Some Revty.	Drill R
Date Spudded June 16, 1984	Date Compl. Ready to Prod. 7-21-84	Total Depth 5170'			P.B.T.D. 5109'				
Elevations (DF, RKB, RT, CR, etc.) 6474' RKB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5006' RKB			Tubing Depth 4957'				
Perforations 5006-13, 5034-46, 5055-60 & 5065-76						Depth Casing Shoe 5160' RKB			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12-1/4"	8-5/8"		305' RKB			180 SX			
7-7/8"	5-1/2"		5160' RKB			690 SX			
			4957'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed 100% allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-21-84	Date of Test 7-31-84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 30 psi	Casing Pressure 30 psi	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 51.6 bbls.	Water-Bbls. 30 bbls. - frac water	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (End-12)	Casing Pressure (End-12)	Choke Size