Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Diawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT HE

1000 Rio Brazos Rd., Azec, NM 87410									
J.	REQUEST	OR ALLOW	ABLE AND	AUTHOR	IZATION				
Operator	TO TRANSPORT OIL AND NATUR				NL GAS Well API No.				
MERRION OIL & GAS COL									
Address									
P. O. BOX 840, FARMIN	IGTON, NEW ME	XICO 8749	9						
Reason(s) for Filing (Check proper box) New Well			Othe	t (Please expl	ain)				
Recompletion		n Tiansporter of:	7	Effec	tivo 3/	1 /00			
Change in Operator	Oil X Casinghead Gas [Dry Gas		Beree	tive J/	1/30			
If change of operator give name	Camignead Clas	Condensate							
and address of previous operator									
II. DESCRIPTION OF WELL									
Lease Name Stephenson		Pool Name, Incl		* .	Kind	ol Lease	Lease N		
Location		Dufers I	oint Gallu	p-Dakot	a State	Federal of Fee	SF-0784,		
	1000								
Unit Letter K	.: 1980	Feet From The	South Line	and <u>1980</u>	Q Fe	et From The	West		
Section 8 Townshi	p 25N	Range	W NM	IPM,	Sar	ı Juan	Coun		
III. DESIGNATION OF TRAN	SPORTER OF C	H. AND NAT	TIDAL CAR						
Name of Authorized Transporter of Oil	[XX] or Conde	iisale []	Address (Give	address to wh	ich approved	copy of this for	m is to be south		
Meridian Oil, Inc.		lJ					Mexico 874		
Name of Authorized Transporter of Casing		or Dry Gas [1 Vanteer leave	address to wh	iich approved	copy of this for	m is to be sent)		
El Paso Natural GAs Co			P.O. Box	4990	Farming	ton, New	Mexico 874		
give location of tanks.	Unit Sec.	1 1	ge. Is gas actually	connected?	When	7			
If this production is commingled with that			nuling order numbe	Yes_			7/85		
IV. COMPLETION DATA	,	post, give commit	ngmig block humbe	····					
Ducienute Time of Constant	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Re		
Designate Type of Completion			İ	İ			I I		
Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Preshwing E	· · · · · · · · · · · · · · · · · · ·	Top Oil/Gas l'a						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			TOP OID OAS TA	Top Olivous Pay			Tubing Depth		
Perforations			1		=	Depth Casing	Sline		
and the second of the second o	The second secon								
1101.5	TUBING,	CASING AN	D CEMENTING	G RECORI)				
HOLE SIZE	CASING & TI	JBING SIZE		DEPTH SET		SA	CKS CEMENT		
				······································					
						•			
V. TEST DATA AND REQUES OIL WELL — Clest must be after re			1				The state of the s		
Date First New Oil Run To Tank	Date of Test	of load oil and mi	ist be equal to or en	rceed top allo	mable for this	depth or be for	full 24 hours)		
	trate of Test		Producing Meth	100 (1 10 м., рш.	np, gas iyi, e	(c.)			
Length of Test	Tubing Pressure		Casing Pressure	:		Choke Size			
and the second second second second						EME	MER		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			GENER E	* V &		
					ارائ کائند د د د	<u> </u>	שו שוי		
GAS WELL			,			FEB2	3 1990		
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensat	te/MMCF		Clavity of Co	deneal DIV		
esting Method (pitot, back pr.)	Tubing Pressure (Shut	161	- Carlinii oriii	/et 1.3 + 15 ****			V. DIV.		
Same treating (family both a family	rueing ressure (Sing	****	Casing Pressure	(Sum-in)		Childe s DIS	. 3		
VI. OPERATOR CERTIFICA	· ATE OF COMP	LIANCE	- 11			l			
I hereby certify that the rules and regula				IL CON	SERVA	ATION D	IVISION		
Division have been complied with and the	hat the information give	n above	1						
is true and complete to the best of my k	nowledge and belief.		Date A	Approved	<u> </u>	FEB 28 1	990		
Them !	<u> </u>			F.F. 2100		A			
Signature			Ву		3	U de			
Steven S. Dunn	Operation	s <u>Manage</u> r	-,						
Printed Name 2/26/90		Title	Title		-0. LN	HOUR DIS	TRICT #3		
2/26/90 Date		7-9801 Shone No.				**	<u> </u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.