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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

ØIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWARIES AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS Gant Exploration & Production Gant Exploration & Production Stage Sta	OOO KIO BIRKOR KAL, MARKI, TURI OFFICE	REQUEST FO	OR ALLC	JWABL	LE ANU A		ATION S				
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Address P.O. Box 2810, Farmington, New Mexico 87499 Reason(s) for Filing (Check proper box) Change in Transporter of Other (Please explain) New Well		Production				30-04	30-045-26108				
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Cange in Operator Management	Recompletion	Oil 🗆	Dry Gas				E C C		1 1000	,	
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Mail Power		ND LEASE			_						
Location		Well No. Pool Name, Including			State Fe						
Unit letter	Badlands Federal	er Gallup			deral 1 m 30130						
Miles DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (five address to which approved copy of this form is to be seen) For Condensate Address (five address to which approved copy of this form is to be seen) PO Box 256, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (five address to which approved copy of this form is to be seen) PO Box 256, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (five address to which approved copy of this form is to be seen) Address (five address to which approved copy of this form is to be seen) PO Box 256, Farmington, NM 87499 Name of Producing of tanks. If this production is comminished with that from any other lease or pool, give commingling order number. If well production is comminished with that from any other lease or pool, give commining order number. If well production is comminished with that from any other lease or pool, give commining order number. If well production is comminished with that from any other lease or pool, give commining order number. If well production is comminished with that from any other lease or pool, give commining order number. If well production is comminished with that from any other lease or pool, give commining order number. If well production of tanks. If well production is comminished with that from any other lease or pool, give commining order number. If well production is comminished with that from any other lease or pool, give commining order number. If well production is observed only of this form is to be seen) Pole page and a comminished on the production is observed only of this form is to be seen) Pole page and a comminished on the production is observed on the production in the production is to be seen) Pole page and a comminished on the production is observed on the production in the production is observed on the production in the production is observed on the production in the product	n	:660	_ Feet From	The S	outh Lin	and 660	Fcc	t From The _	East	Line	
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Name of Author 22d Transporter of Oil	III. DESIGNATION OF TRANS	PORTER OF C	IL AND	NATUR	AL GAS		ich approved	conv of this fo	em is to be se	nJ)	
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VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION	VI. OPERATOR CERTIFIC	ATE OF COM	APLIAN	CE	11	OIL CO	NSERV	/ATION	DIVISI	NC	
I hamby certify that the rules and regulations of the Oil Conservation	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				JUL 0 3 1990						
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved					
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By By	(file la Cleaner					I) By					
Supervisor District #3 Aldrich L. Kuchera President	Aldrich L. Kuchera						SU	PEHVISO	וא וכוע א	U1 F4	
Printed N.H. 2 2 1990 (505) 326-3325 Title		(50	5) 326-	3325	Tit	e					
Date Telephone No.	Date		Telephone N	o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.