

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM 03016

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

284

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.11,T-25-N,R-9-W
NMMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

850'S, 1590'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-18-84

16. DATE T.D. REACHED

11-29-84

17. DATE COMPL. (Ready to prod.)

1-3-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6601'KB

19. ELEV. CASINGHEAD

6589'GL

20. TOTAL DEPTH, MD & TVD

6732'

21. PLUG. BACK T.D., MD & TVD

6713'

22. IF MULTIPLE COMPL. HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

rotary

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6418-6552' (Dakota)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Temp. Survey

27. WAS WELL CORED

no

Ind.DIL, LDT-CNL, NGS, Long Spaced Sonic VDL & Cyberlook

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	213'	12 1/4"	165 cu.ft.	
4 1/2"	10.5# & 11.6#	6730'	7 7/8"	1357 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6547'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6418-54', 6507-24', 6528-52'
w/4 spf.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6418-6552'	112,500#20/40 sand & 61,250 gal
	37,500#10/20 sand &
	17,194 gal.gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-3-85		flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-3-85	3 hrs	3/4"	→	-0-	890		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
102	389	→	-0-	1353	-0-	-0-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in, to be sold

35. LIST OF ATTACHMENTS

Temp. Survey and Cementing Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

J. Gillentine

FARMINGTON RESOURCE AREA

BY

Sm

January 10, 1985

SIGNED

TITLE

Drilling Clerk

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	1208'	1355'	ss. White cr-grn s.	Ojo Alamo	1208'	
Kirtland	1355'	1880'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1355'	
Fruitland	1880'	1990'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1880'	
Pictured Cliffs	1990'	2920'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	1990'	
Chacra	2920'	3572'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	2920'	
Mesa Verde	3572'	3595'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3572'	
Menefee	3595'	4374'	Gry, fine-grn s, carb sh & coal	Menefee	3595'	
Point Lookout	4374'	4874'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	4374'	
Mancos	4874'	5523'	Gry carb sh.	Mancos	4874'	
Gallup	5523'	6336'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5523'	
Greenhorn	6336'	6388'	Highly calc gry sh w/thin lnst.	Greenhorn	6336'	
Graneros	6388'	6431'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6388'	
Dakota	6431'	TD	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6431'	