| NO. OF COPIES RECEIVED | | | | | _ | | |
|--|---------------------------|--|--|--|--------------------|---------------------------------------|--|
| DISTRIBUTION | NE | NEW MEXICO OIL CONSERVATION COMMISSION | | | 30-045-86169 | | |
| ANTA FE | NE' | | | | Form C01 | | |
| TILE | | | | ſ | Revised 1-1- | · · · · · · · · · · · · · · · · · · · | |
| J.S.G.S. | | | | ļ | STATE | e Type of Lease | |
| AND OFFICE | | | | | | δ Gas Lease No. | |
| PERATOR | | | | | E -6597 | | |
| | | | | | THE STATE | mmmm | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | | |
| . Type of Work | | | | | 7. Unit Agre | eement Name | |
| . Type of Well DRILL X DEEPEN PLUG BACK | | | | | Central Bisti Lear | | |
| | 7 | | | | 8. Farm or | ease Name | |
| WELL X GAS WELL Name of Operator | OTHER | | ZONE MU | ZONE | | | |
| • | | | | | 9. Well No. | | |
| Hixon Development Company Address of Operator | | | | | | 90 | |
| · | | | | | | 10. Field and Pool, or Wildcat | |
| P.O. Box 2810, Farmington, New Mexico 87499 Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE NORTH | | | | | Bisti Lower Gallup | | |
| UNIT LETT | rer Lo | CATED F | EET FROM THE Nort | nLINE | | Millilli | |
| D 660 FEET PROM | итне West " | NE OF SEC. 16 | wp. 25N RGE. 12 | u 1 | ///// / | X848[]]]]]]] | |
| | | minnilli | WR. 23W RGE. 12 | ************************************** | 12. County | <i>mHHHH</i> | |
| | | | | | San Jua | | |
| | | | ///////////////////////////////////// | 44444 | | HHHHH | |
| MANIANI | | | | | | | |
| | | 1111111111111 | 9. Proposed Depth | 19A. Formation | | 20. Rotary or C.T. | |
| The state of the s | | | 4921' | Lower Ga | allup | Rotary | |
| . Elevations (Show whether Di 6229' GLE | 7, K1, etc.) 21A. Kind | 6 Status Plug. Bond 2 | 1B. Drilling Contractor | | 22. Approx | . Date Work will start - | |
| 0229 GLE | | | 4 Corners Dril | ling | Marc | h 15, 1985 | |
| , | í | PROPOSED CASING AND | CEMENT PROCESH | | | | |
| SIZE OF HOLE | | | | · | | | |
| 12-1/4" SIZE OF CASING | | THE SACKS | | | OF CEMENT EST. TOP | | |
| 7-7/8" | 5-1/2" | 24# | 210' 4891' | 100 9 | | Surface | |
| , ,, ,, | J-1/2 | 13.3π | 4091 | 600 5 | acks | Surface | |
| | | | | | | | |
| | | | | | , | • | |
| | proposed to dri | | | | | | |
| It Will | be evaluated | on the basis of | open hole log | s. The w | vell wil | . 1 | |
| produce | e into an exist | ing gathering s | system. | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | അം തോട് | \ ### 5 9 | G STATE | |
| | / | 111 00 | | | | | |
| | AL EXPIRES 6- | | | 107 20 6 | ≃ ۱۵۰ اشتمث اس | | |
| UNLESS DRILLING IS COMMENCED. | | | | | 0 4 4 10 9 | D / | |
| SPUD NO | TICE MUST BE SUB | WITTED | | UE | C 1 4 198 | 2 <i>+</i> t | |
| WITHIN 10 DAYS. | | | | | CON. DIV. | | |
| | | | | | | | |
| BOVE SPACE DESCRIBE PR | OPOSED PROGRAMI IF | PROPOSAL IS TO DEEPEN OR | PLUG BACK GIVE DATA O | | DIST. 3 | AND PROPOSED NEW PRODUC+ | |
| Shy Continue State A | | | | TRESENT PROD | CETIVE ZONE | AND PROPOSED NEW PRODUC+ | |
| out intermeting | on above is true and comp | olete to the best of my kn | pwledge and belief. | | | | |
| rule Petroleum Geologist | | | | | Nove | mher 20 1094 | |
| (This I | Same II | | 200208130 | | ate Novel | mber 20, 1984 | |
| (This space for | State Use) | | | | | | |
| DOVED BY DEATH | | | | | D = | A 4 400 A | |
| TOVED BY | $\cup 2(H)$ | | | | 111 | C 1 4 148 4 | |
| DITIONS OF APPROVAL, 1F | 2) Clany | TITLE SUPERV | ISOR DISTRICT # 3 | p | ATE UE | <u>C 1 4 1984</u> | |

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

lEdgar L. Risenhoover.L

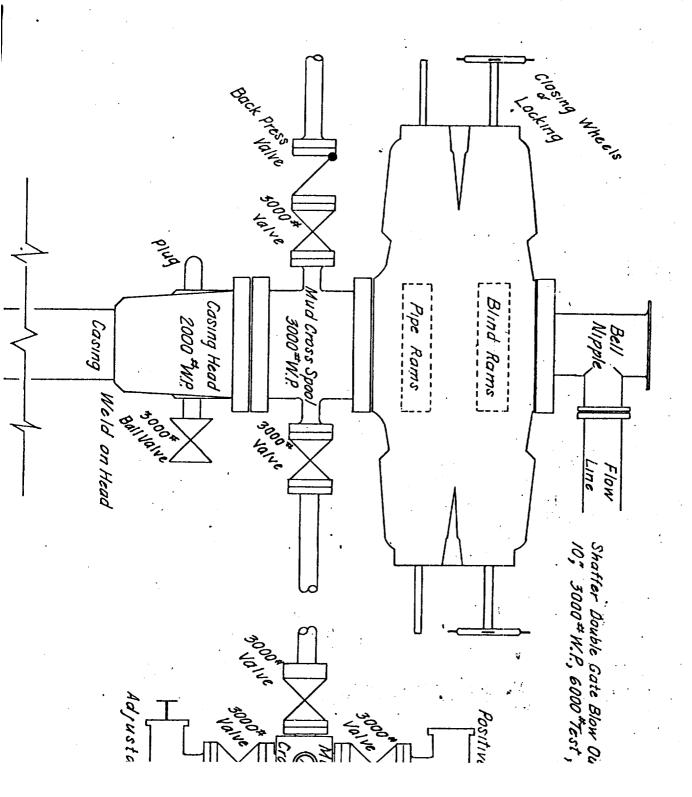
All distances must be from the outer houndaries of the Section Well Ho. **Operator** Lease Bisti Unit Central ' 90 Hixon Development Company County Unit Letter Section Rongo San Juan 25 North 12 West 16 E Actual Footage Location of Well: 660 West North feet from the line and feet from the line Dedicated Acreoge: Ground Level Elev. Producing Formation Pool Bisti Lower Gallup Gallup 6229 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. 4111111111111111111111111 CERTIFICATION I hereby certify that the information con-40 tained herein is true and complete to the best of my knowledge and belief. 1980 Aldrich L. Kuchera Position Petroleum Engineer Hixon Development Company SEC. Date Surveyed November 14, 19<u>84</u> Hegistered Professional Engineer an.Vor Land Surveyor

2000

1300

1000

800



: