

TIGHT HOLE

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
ARCO Oil and Gas Company, Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1620' FSL & 860' FEL
At top prod. interval reported below ---
At total depth ---
API #30-045-26276

14. PERMIT NO. BLM DATE ISSUED 3-19-85

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-1343
6. IF INDIAN ALLOTTEE OR TRIBE NAME
Navajo Allottee
7. UNIT AGREEMENT NAME

8. UNIT OR LEASE NAME
Navajo Allotted Com

9. WELL NO.
1E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA
24-25N-10W

12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

15. DATE SPUNDED 4-1-85 16. DATE T.D. REACHED 4-11-85 17. DATE COMPL. (Ready to prod.) 5-22-85 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6709'GL; 6722'KB 19. ELEV. CASINGHEAD 6709'

20. TOTAL DEPTH, MD & TVD 6700' 21. PLUG, BACK T.D., MD & TVD 6490' CIBP 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-6700' 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dakota "B" 6410'-6446'

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/GR/Cal FDC/CNL/GR 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings in use)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes rows for 8-5/8" and 5-1/2" casing.

29. LINER RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD). Includes entry for NONE.

30. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Includes entry for 2-3/8" tubing.

31. PERFORATION RECORD (Interval, size and number)
-6510'-6569' 4 SPF .43"
6410'-6446' 4 SPF .43"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes entries for 6510-6569' and 6510-6520' intervals.

33.* PRODUCTION (OVER)
DATE FIRST PRODUCTION 5-8-85 Swabbed and flowed Flowing Shut in
DATE OF TEST 5-22-85 3 hrs 3/4" PROD'N. FOR TEST PERIOD --- 395 9-est'd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold
TEST WITNESSED BY C.R. Thompson

35. LIST OF ATTACHMENTS
2 of #26 above and Daily Well History
36. I hereby certify that the foregoing and attached information is complete and correct for the Farmington Resource Area
SIGNED L.B. Morse TITLE Operations Manager DATE May 24, 1985

CONFIDENTIAL

JUN 11 1985

*(See Instructions and Spaces for Additional Information on Reverse Side)

NMOCC

knowingly and willfully to make to any department or agency of the