

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED AUG 29 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA
2. NAME OF OPERATOR HIXON DEVELOPMENT COMPANY	
3. ADDRESS OF OPERATOR P.O. BOX 2810, FARMINGTON, NM 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-5) See also space 17 below.) At surface 1980'FSL, 1980' FEL, Section. 19-T 25N- R 11W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6450' GR

5. LEASE DESIGNATION AND SERIAL NO. SF-078063	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME CARSON UNIT	
8. FARM OR LEASE NAME	
9. WELL NO. 33-19	
10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 19, T 25N, R 11W	
12. COUNTY OR PARISH SAN JUAN	13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 5:45 p.m. on 8/26/85. Drilled 12-1/4" hole to TD of 364'. Ran 8 joints (341.04') of 8-5/8", 24#, J-55, 8rd, ST & C surface casing. Ran regular pattern guide shoe on bottom. Placed centralizers on top of 1st and 3rd joint. Cemented casing in hole with 250 sks (295 cu.ft.) Class "B" cement containing 2% CaCl₂. Displaced cement with 21 BW. Circulated cement to surface. Casing set at 354.29' K.B. Shutdown and WOC for 12 hours.

RECEIVED
SEP 03 1985
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Delventhal

TITLE Petroleum Engineer

DATE August 28, 1985
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

AUG 29 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO