

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau NO. 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 16 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
JEROME P. McHUGH

3. ADDRESS OF OPERATOR
P O Box 809, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1860' FSL - 1680' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7201' GL; 7215' KB

5. LEASE DESIGNATION AND SERIAL NO.

NM 42421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anabel B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Duffers Pt. Gallup Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T25N, R8W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) TD, 4 1/2" csg. & cement.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 7175' KB on 10-12-85.

See attached for details of 4 1/2" casing and cement.

RECEIVED
OCT 22 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Hazen

TITLE Field Supt.

DATE 10-14-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

JEROME P. McHUGH
Anabel B #1

Rigged up Halliburton and cemented 1st stage with 10 bbl. mud flush followed by 400 sx 50/50 poz with 2% gel, 6 $\frac{1}{4}$ #/sk gilsonite, & $\frac{1}{4}$ #/sk flocele (667 cf). Plug down at 7:45 AM 10/13/85. Float checked good. Opened DV tool at 5144' KB with 1700 psi and circulated mud for 2 hrs.

Cemented 2nd stage with 10 bbl. mud flush followed by 275 sx 65/35 poz with 12% gel & $\frac{1}{4}$ #/sk flocele tailed by 225 sx 50/50 poz with 2% gel, 6 $\frac{1}{4}$ #/sk gilsonite & $\frac{1}{4}$ #/sk flocele (1033 cf slurry). Plug down at 10:50 AM 10/13/85. Opened DV tool at 2742' KB & circulated with rig pump for 3 hrs.

Cemented 3rd stage with 10 bbl. mud flush followed by 375 sx 65/35 with 12% gel & $\frac{1}{4}$ #/sk flocele (983 cf slurry). Plug down at 2:30 PM 10/13/85. Float checked good. Full returns throughout all 3 stages with show of cement to surface.

Rigged down BOP, set slips, cut off casing and released rig at 4:30 PM 10/13/85.