Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

36-645-26531

Form approved.
Budget Bureau No. 1004-0136

UNITED STATES

. aide,		Expires August 31, 1985							
unn	_	5. LEASE DESIGNATION AND SERIAL NO.							

	BUREAU OF	5. LEASE DESIGNATION AND SERIAL NO. 14-20-5578					
APPLICATION	N FOR PERMIT 1	6. IF INDIAN, ALLOTTES OR TRIBE NAME					
la. TYPE OF WORK	_	Navajo Allotted					
b. TYPE OF WELL	ILL X	DEEPEN [] E s	PLUG BAG	CK 🗆	7. UNIT AGREEMENT N	AME
oir 🔼 e	AS OTHER	S. FARM OR LEASE NAM	(5				
2. NAME OF OPERATOR	OTHER		Joseph Hixon				
	velopment Compan		9. WELL NO.				
3. ADDRESS OF OPERATOR	2010 5	#1					
	2810, Farmington teport location clearly and					10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup EXT	
At surface		11. SEC., T., R., M., OR BLK.					
At proposed prod. zon	FSL, 1980' FWL,	Sec. 22, T2	5N, 1	R12W		AND SURVEY OR AREA	
						√ Sec. 22, T2	5N, R12W
	AND DIRECTION FROM NEAR		OFFICE!			12. COUNTY OR PARISH	
33 miles 15. distance from Prop	southeast of Far		10 NO	OF LORDS IN LEASE	117 110 0	San Juan	New Mexico
LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dr)	r LINE, FT. g. unit line, if any)	660'	16. NO. OF ACRES IN LEASE 17. NO. TO T			OF ACRES ASSIGNED HIS WELL 80	
18. DISTANCE FROM PROI TO NEAREST WELL, D	RILLING, COMPLETED.	.080'	19. РЕОРОВЕР ВЕРТН 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.		20. ROTARY OR CABLE TOOLS ROTARY		
or applied for, on the 21. ELEVATIONS (Show wh			PERATIONS AUTHORIZED ARIE			22. APPROX. DATE WORK WILL START*	
6338 '	GR			IANCE WITH ATTACHE	D.	August 15,	
23.	P	"ROPOSED CASING	EQUIRE	MENTS". CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	т	SETTING DEPTH	<u> </u>	QUANTITY OF CEMEN	······································
12-1/4"	8-5/8"	24#		290'		130 sks	
7-7/8''	5-1/2"	15.5#		4939'			6 F43
			ł		-23	Izz Sunday	attacked
	posed to drill (on the basis of data.				attache This		and Gas technical and nt to 43 CFR 3165.
N ABOVE SPACE DESCRIBI	E PROPOSED PROGRAM : If I	proposal is to deepe	n or plu	ug back, give data on pi	resent prod	SEP 12 198 OIL CON. [DIST 3	35 DIV.
reventer program, if an	drill or deepen directiona	my, give pertinent o	uata on	subsurface locations ar	id measure	u and true vertical depti	18. Give Diowout
SIGNED	11/1/	TITL	<u>Pet</u>	roleum Geologi	st	DATE June 1	12, 1985
(This space for Fede	eral or State office use)					AP	ROVED
PERMIT NO.	· ./		,	APPROVAL DATE		AS A	MENDED
APPROVED BY		TITL	E			DATE SER	0 9 1985
CONDITIONS OF APPROV					78/3 Stan Moles		
OK				MOCC		(M. M	ILLENBACH
(A)		*Saa natura	*San Instructions On Payarea Side			MILLENBACH AREA MANAGER	

*See Instructions On Reverse Side

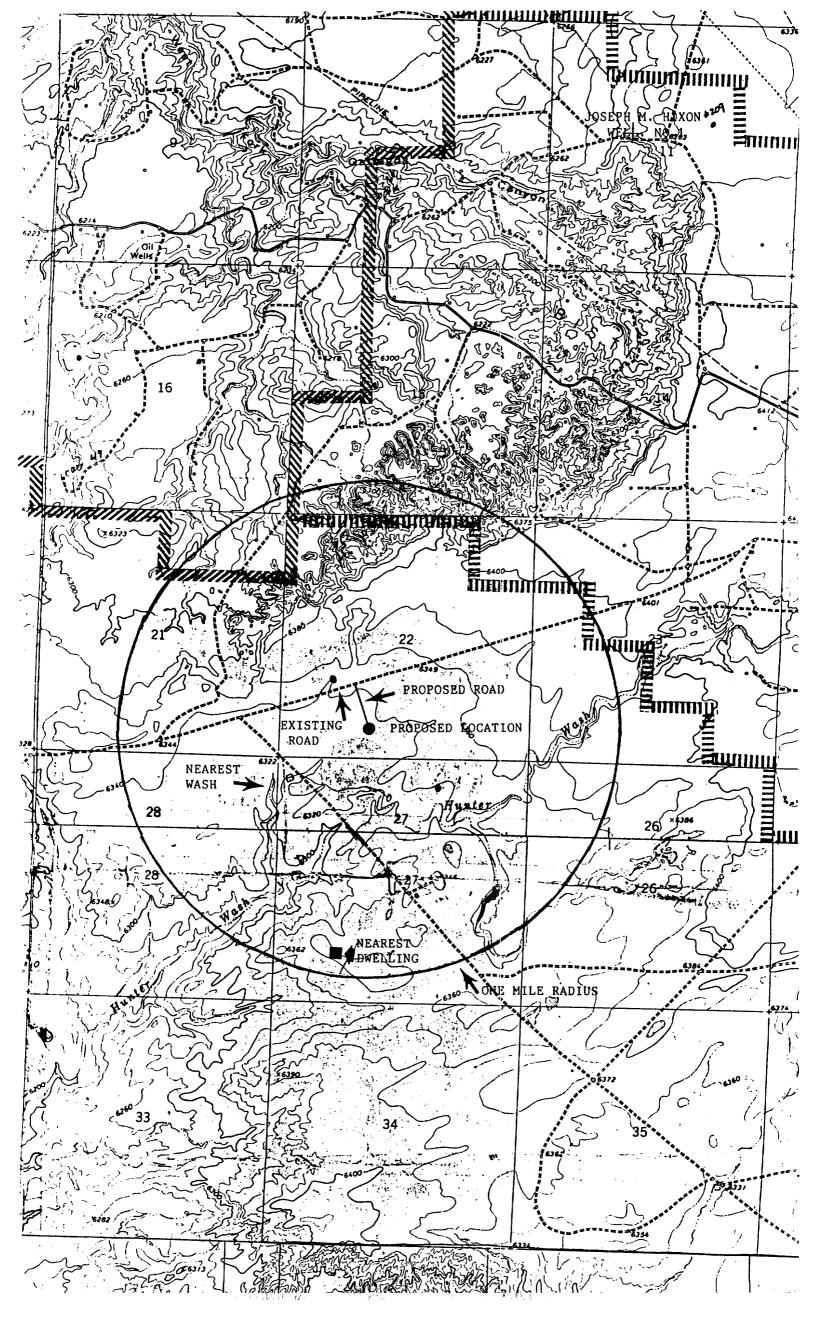
OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer toundaries of the Section Well Ho. Joe Hixon Development Company Hixon Hongo County Townshilp Unit Leties Section San Juan 25 North 12 Mest 22 N Actual Footage Location of Well: Mest 1980 lect from the South line and feet from the Dedicated Acreoge: Pool Ground Level Elev. Producing Formation Bisti Lower Gallup どん 533g Gallup Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes ∏ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the RECEIVED best of my knowledge and belief. JUN 171985 Name BUREAU OF LAND MANAGEMENT Joseph M. Hixon, FARMINGTON RESOURCE AREA Position Petroleum Geologist Company Hixon Development Company June 12 1985 122 SEC. SEP 12 1985 DIST. 2 Date Surveyed 1935 June 10, 1980 Registered Professional Engineer an.Vor Land Surveyor 4 LILLI |Ednar L. Risenhoover, L.S|



Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.		
(101	BUREAU OF LAND MANAGEMEN		NOO-C-14-20-5578		
	IDRY NOTICES AND REPORTS	back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1.	Use "APPLICATION FOR PERMIT - " for such I	Oroposals.)	Navajo Allotted 7. UNIT AGREEMENT NAME		
OIL X GAS WELL	OTHER	2.1.1005	I. ONL EGERMENT NAME		
2. NAME OF OPERATOR	- OTHER	JUN 2 1 1985	8. FARM OR LEASE NAME		
		F LAND MANAGEMENT	Joseph M. Hixon		
3. ADDRESS OF OPERATOR	FARMING ox 2810, Farmington, NM 87499	TON RESOURCE AREA	9. WELL NO.		
4. LOCATION OF WELL (I	Report location clearly and in accordance with any	10. FIELD AND POOL, OR WILDCAT			
See also space 17 bel At surface	ow.)	Bisti Lower Gallup Ext 11. SBC, T., B., M., OR BLE. AND BURNEY OF ARMA			
	SL, 1980' FWL, Section 22, T 2	√Section 22, T 25N, R 12W			
14. PERMIT NO.	15. BLEVATIONS (Show whether D	r, RT, GR, etc.)	San Juan 12. COUNTY OF PARISH 13. STATE New Mexico		
16.	Check Appropriate Box To Indicate I	Nature of Notice, Report, or C	Other Data		
	NOTICE OF INTENTION TO:	PERECE	UENT REPORT OF:		
TEST WATER SHUT-O	PCLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDONMENT*		
(Other)		(NOTE: Report results	of multiple completion on Well letion Report and Log form.)		
Informa	ation requested by Bureau of I	and Management for th	e Joseph M. Hixon Well No. 1		
1) The	e Signed Certification Form is				
2) The	e requested cemtn volume is 17	96 cu.ft.	DEGENED SEP 12 1985 DIL CON. DIV		
SIGNED 7	the foregoing is true and correct TITLE Peral or State office uses	etroleum Geologist	APPROVED AS AMENTS		
conditions of al			M. MILLENBACH AREA MANAGER		

Form approved.

Title 18 U.S.C. Section 1001, makes it a crime for any person HOCGy and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side