

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 25451
2. NAME OF OPERATOR Hixon Development Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL, 660' FWL, Section 26, T 25N, R 12W NMPM	8. FARM OR LEASE NAME Lex Hixon
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6330' GLE	10. FIELD AND POOL, OR WILDCAT Bisti Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26, T 25N, R 12W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Drilling Progress	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pressure tested BOP and surface casing to 800 psi for 30 minutes. Drilled out from under surface casing with 7-7/8" bit September 19, 1985. Drilled 7-7/8" hole to 4900'. Ran Induction and Compensated Density Dual Spaced Neutron Logs. Log tops as follows: Fruitland-453', Pictured Cliffs-1112', Lewis-1252', Cliffhouse-1443', Menefee-2506', Pt. Lookout-3486', Mancos-3684', Upper Gallup-4598', Lower Gallup 4689'. Ran 123 jts (4894.79') 5-1/2", 15.5#, K-55, 8rd, LT & C casing to 4891.69' K.B. Cemented casing with 400 sks (1560 cu.ft.) Class "B" cement containing 3% Sodium Metasilicate and 1/4#/sk cellophane flakes. Tailed in with 200 sks (236 cu.ft.) Class "B" containing 2% CaCl₂ and 1/4#/sk cellophane flakes. Cleaned lines, dropped plug and displaced plug with 115.75 BW. PBD at 4848.50' K.B. Pumped a total of 1796 cu.ft. of cement. Cement top at 450' by temperature survey. Well awaiting completion.

OCT 07 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Delventhal TITLE Petroleum Engineer DATE September 30, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

OCT 02 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY 223