Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Justi uctions at Hottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088 DECHECT FOR ALLOWADIE AND AUTHORIZATION

I.						AUTHOR					
Operator TO THANSFORT OIL AND NATURAL GAS								Well API No.			
MERRION OIL & GAS CORPORATION							30-045-26550				
P. O. Box 840, Farmir	natan Na	W!	0	7400							
Reason(s) for Filing (Check proper box)	igton, ne	w mexi	co o	7499	01	or (Place exp	lain) 1				
New Well	Other (Please explain) Change in Transporter of: Effective 6/16/93										
Recompletion	Oil		Dry Gat								
Change in Operator X If change of operator give name Date		i Gas									
and address of previous operator BHP	Petrole	um (Ame	ericas	s), II	nc.,5847	San Fel	ipe, St	e 3600, I	louston,	TX 770	
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	Well No. Pool Name, Includ				I =			Inf Lease No.			
Brannon Federal	2E Basin Dal				cota no			r, Federal ox Free SF-078309			
Unit LetterK	_ :182	0	Feet Fron	n The _	South Lin	e and	01	ect From The	West	Line	
Section 29 Townsh	nip 25N		Range	9W	, N	мрм,	San Ju	an		County	
III. DESIGNATION OF TRAI	NSPORTE	R OF OH	L AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be										ent)	
	Meridian Oil, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X					P.O. Box 4289, Farmington, NM 87499					
	Name of Authorized Transporter of Casinglead Gas or Dry Gas X El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	f well produces oil or liquids, Unit Sec. Twp. Ree					_ 					
[<u> K</u>	<u> 29</u> [25N	9W	Yes	·	Į N	/A		····	
If this production is commingled with that IV. COMPLETION DATA											
Designate Type of Completion	ı - (X)	Oil Well	Gat	• Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/ Clas Pay			Tubing Depth			
Perforations					l			Depth Casing Shoe			
	7	UBING. C	CASINO	AND	CEMENTI	NG RECOR	i)	_!			
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
											
V. TEST DATA AND REQUE OIL WELL Gest must be after											
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	al volume of	load oil	and must	be equal to or	excerd top allowing thou (I-low, pr	owable for th	s depth or be for	r full 24 hour	'A.)	
		Date of 16st				uiou (1 10w, pi	orti, gas igi,				
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			JULI 9 1393			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			OIL CON.			
GAS WELL					J					· - ··· - · · · · · ·	
Actual Prod. Test - MC17D	Length of T	est			Bbls. Conden	sale/MMCF		 Grāvity öf Cc	DIST.		
lesting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut in)			Casing Pressure (Shul-in)			Choke Size			
			•			er formeth)		CHOKE SIZE			
VI. OPERATOR CERTIFIC	CATE OF	COMPL	IANC	E	_						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					D	A ··	, Jl	L 1 9 1993			
Chitte a M.	,				Date	Approve	d	A			
Signature J. O.	exx.				Ву	-	3.11	She	/		
Esther J. Greveyes	Operations Tech				SUPERVISOR DISTRICT #3						
Printed Name 7-16-93	Title				Title		CITY!	304 MST	MUI #3	i	
7-16-93 (505) 327-9801 Date Telephone No.											
		- ciclar	NAUC 140.]	L						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.