

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 480' FNL x 1650' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED
OIL CON. DIST. 8

5. LEASE DESIGNATION AND SERIAL NO.
NO-G-8501-1071

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Helen Hasuse

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Duffers Point Gallup-Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NW/NE Sec. 8, T25N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 12-26-85 16. DATE T.D. REACHED 1-9-86 17. DATE COMPL. (Ready to prod.) 4-10-86 18. ELEVATIONS (DB, RKB, RT, GR, ETC.)* 6445' KB 19. ELEV. CASINGHEAD 6432' GR

20. TOTAL DEPTH, MD & TVD 6719' 21. PLUG BACK T.D., MD & TVD 6705' 22. IF MULTIPLE COMPL., HOW MANY? Single 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6372' - 6642' Dakota-Gallup

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL,GR,SP - CNL,CDL,GR,Caliper

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K55	350'	12-1/4"	354 cf Class B Ideal	
5-1/2"	15.5# K55	6719'	7-7/8"	360 cf Class B Ideal, 448 cf Class B Ideal, 1050 cf Class B Ideal	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6658'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6372'-6410', 6472'-6488', 6560'-6592', 6614'-6642', 2 jspf, .43" in diameter, for a total of 228 holes.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6372'-6642'	77,386 gal 40# gelled water and 83,040 # 20-40 mesh brady sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-10-86		Pumping - Downhole 2" x 1-1/2" x 20"				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-26-86	4 hrs.	12/64	→	33	3.3	15	101
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100 psig	100 psig	→	198	20	90		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be vented until gas sales contract is negotiated	Mac Heard

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B. Shaw TITLE Adm. Supervisor DATE 4-28-86

*(See Instructions and Spaces for Additional Data on Reverse Side)