

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Amoco Production Co.
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 480' FNL x 1650' FEL
14. PERMIT NO. FEB 27 1986
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6432' GR

5. LEASE DESIGNATION AND SERIAL NO. NO-G-8501-1071
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Helen Hasuse
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Duffers Pt. Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Sec 8 T25N R8W
12. COUNTY OR PARISH San Juan
13. STATE NM

RECEIVED

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF ATTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER Casing

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING Casing

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Completion (Initial)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up service unit on 2-12-86. Total depth of the well is 6719' and plugback depth is 6705'. Pressure tested production casing to 3800 psi for 30 minutes. Perforated the following intervals: 6372'-6410', 6472'-6488', 6560'-6592', 6614'-6642', 2 jspf, .43" in diameter, for a total of 228 holes. Landed 2-7/8" tubing at 6652' and released the rig on 2-17-86.

RECEIVED
MAR 07 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

DATE 2-24-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side