

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)

At surface

480' FNL x 1650' FEL

RECEIVED

APR 29 1986

5. LEASE DESIGNATION AND SERIAL NO.

NO-G-8501-1071

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Helep Hasuse

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Duffers Pt. Gallup Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/NE Sec. 8, T25N, R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether on or below ground)

6432' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PCCL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANT ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Additional Completion ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Moved in and rigged up service unit on 4-7-86. Total depth of the well is 6719' and plugback depth is 6705'. Pressure tested production casing to 3800 psi for 30 minutes. Fraced interval 6372'-6642' with 77,386 gal. 40# gelled water and 83,040# 20-40 mesh brady sand. Circulated hole clean to plugback depth with gelled water. Swabbed and flow tested well. Clean out sand fills with 100 bbls 2% KCL water. Landed 2-7/8" tubing at 6658'. Tripped in with a hydraulic pump and rods and released the rig on 4-24-86.

RECEIVED
MAY 05 1986
CLERK, BLM.

I hereby certify that the foregoing is true and correct

SIGNED

BS Shaw

TITLE Adm. Supervisor

(This space for Federal or State (Use back)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

RECEIVED FOR RECORD
4-28-86

MAY 9 1986

FARMINGTON RESOURCE AREA

BY SMM

*See Instructions on Reverse Side

NMCC