

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>RECEIVED</b> JAN 08 1987
2. NAME OF OPERATOR Hixon Development Company	
3. ADDRESS OF OPERATOR PO Box 2810, Farmington, NM 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL, 1980' FWL Section 31, Township 25North, Range 11West, NMPM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6435' GR

5. LEASE DESIGNATION AND SERIAL NO. NM29005	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Ando Hixon	
9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31, T25N, R11W	
12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Drilling Program

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pressure tested surface casing and BOP to 600 PSI for 30 minutes. Drilled out from under surface with 7-7/8" bit November 27, 1986. Drilled 7-7/8" hole to 4985' KB. Ran Gamma Ray Induction and Compensated Density Dual Spaced Neutron Logs. Log tops as follows: Pictured Cliffs - 1141', Lewis Shale - 1322', Cliffhouse - 1492', Menefee - 2585', Point Lookout - 3608', Mancos - 3752', Upper Gallup - 4658', and Lower Gallup - 4754'. Ran 126 jts. (4984') of 5-1/2", 15.5#, K-55, 8rd, ST&C casing to 4984'. Cemented casing with 400 sks (1560 cuft) of Class "B" cement containing 3% D-79 and 1/4#/sk cellophane flakes. Tailed in with 200 sks (236 cuft) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk cellophane flakes. Pumped total of 1796 cuft cement. Cleaned lines, dropped plug and displaced with 118 BW. Circulated cement to surface. WOC. PBD is at 4947' KB.

**RECEIVED**  
JAN 13 1987  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Delventhal

TITLE Petroleum Engineer

DATE January 7, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**

JAN 17 1987

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA