Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Kio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALLOWA	ABLE AND AUTHOR	RIZATION		4		
I. Operator	TO TR.	ANSPORT O	IL AND NATURAL (BAS	l			
Hixon Development Co			Well API No. 30-045-26758					
Address	· · · · · · · · · · · · · · · · · · ·		-043-267	<u> </u>				
P.O. Box 2810, Farmi	ngton, New Me	exico 8749	9					
Reason(s) for Filing (Check proper box) New Well		Transporter of:	Other (Please exp	olain)		· · · · · · · · · · · · · · · · · · ·		
Recompletion	Oil XX	Dry Gas						
Change in Operator If change of operator give name	Casinghead Gas	Condensate						
and address of previous operator		···						
II. DESCRIPTION OF WELL	AND LEASE						·	
Lease Name Ando Hixon	Well No.			of Lease No.				
Location Location		Bisti Lo	wer Gallup		Federal or Federal	NM 2	9005	
Unit LetterC	. 990	Feet From The No.	orth Line and 19	80		West		
0 4 21 -	0.533				ect From The	webe	Line	
Section 31 Townshi	ip 25N	Range 111	, <mark>NMPM, S</mark> a	n Juan	······································	·····	County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil Giant Refinery	Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casin	P.O. Box 256, Farmington, N.M. 87499 Address (Give address to which approved copy of this form is to be sent)							
		or Dry Gas	- SOM COST & COLUMN	пист арргочес	copy of this fo	orm is to be si	int)	
If well produces oil or liquids, give location of tanks.	Unit Sec. C 31		Is gas actually connected?	When	?	·····		
If this production is commingled with that			No			···		
IV. COMPLETION DATA								
Designate Type of Completion	- (X) Oil Well:	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	N. GB.				1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
	TW IDD IC	G. 00.10						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET		CACKO OFLIGHT			
	TO THE STATE OF TH		DEFITISET		SACKS CEMENT			
IL WELL (Test must be after re								
Date First New Oil Run To Tank	Date of Test	fload oil and must i	be equal to or exceed top allo Producing Method (Flow, pu	wable for this	depth or be for	full 24 hour:	s.)	
			Troducing Medica (1710W, pu	οφ, χω 191, ει	<i>c.)</i>			
ength of Test	Tubing Pressure		Casing Pressure		Choke Size			
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.		TE GREEKIN WAR			
					GET \	MEIN		
GAS WELL				.UU	***	U	,	
ciual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	N.L. it of Soldensate				
sting Method (pitot, back pr.)	ritot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	OIL	EQN. 1		<u> </u>	
				DIST. 3				
I. OPERATOR CERTIFICA	TE OF COMPL	IANCE	OIL COM		TION D	11.410101		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OILCON	SERVA	ח אסורי	1715101	A	
is true and complete to the best of my knowledge and belief.			Date Approved	! .	JAN 11	1990		
halia			= a.c , ippi 0 ve 0		- · · · · · · · · · · · · · · · · · · ·			
Signature			By					
Aldrich L. Kuchera President/CEO			SUPERMORE					
	(505) 326-3	[1]	Title	EU	VIOUR DIS	FIRICT	13	
Date JAN 1 0 1990	Telepho	one No.					,	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.