

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	87 JUN 22 AM 9:47	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR	FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
		8. FARM OR LEASE NAME
		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
	6358 GR	
		San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) <u>Drilling Progress</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested surface casing and BOP. Drilled out from under surface with 7-7/8" bit on June 2, 1987. Drilled 7-7/8" hole to total depth of 4925'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Logs tops are as follows: Pictured Cliffs-1190', Lewis-1310', Cliffhouse-1480', Menefee-2480', Point Lookout-3530', Upper Mancos-3680', Upper Gallup-4600', Lower Gallup-4685'. Ran 126 jts. of 5-1/2", 15.5#, K-55, LT & C, and ST & C 8rd casing to 4928.63 'K.B. Cemented casing as follows: Mix and pumped 400 sks. (1576 cu.ft.) Class "B" cement containing 3% Thrifty-Lite and 1/4#/sk cellophane flakes. Tailed in with 200 sks. (236 cu.ft.) of Class "H" cement containing 1% CF-14 and 1/4#/sk cellophane flakes. Cleaning lines and displaced plug with 117 bbls. water. Circulated cement to surface. Well shut in waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Delventhal TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 29 1987

FARMINGTON RESOURCE AREA

BY Sm...

*See Instructions on Reverse Side