

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		87 JUL 21 11 06 AM FARMINGTON, N.M. COUNTY OF SAN JUAN		1. PERMIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESER <input type="checkbox"/> Other <input type="checkbox"/>				2. FARM OR LEASE NAME George Turpin	
2. NAME OF OPERATOR Hixon Development Company				3. WELL NO. 1	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499				10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL, 1650' FWL, Sec. 26, T25N, R12W, NMPM  At top prod. interval reported below  At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  Sec. 26, T25N, R12W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	
				13. STATE NM	
15. DATE SPUDDED 6-1-87	16. DATE T.D. REACHED 6-5-87	17. DATE COMPL. (Ready to prod.) 6-24-87	18. ELEVATIONS (OF RKB, RT. GR, ETC.)* 6360' GLE		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4925' KB	21. PLUG. BACK T.D., MD & TVD 4886.20' KB	22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4606' - 4616' and 4702' - 4712'					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Gamma Ray and Spectral Density-Dual Spaced Neutron Logs					27. WAS WELL CORED No

29. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	263' KB	12-1/4"	See Attached	
5-1/2"	15.5#	4929' KB	7-7/8"	See Attached	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4552'	

**31. PERFORATION RECORD** (*Interval, size and number*)

4606' - 4616'	21 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4702' - 4712'	21 holes	DEPTH INTERVAL (MD)
		AMOUNT AND KIND OF MATERIAL USED
		4606'-4616' and Acidized with 500 gallons
		4702'-4712' of 15% HCL.
		Fraced with 94,600# of 20/40 sand and 1494 bbls slickwater

33. • PRODUCTION

DATE FIRST PRODUCTION 6-24-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-27-87	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 63	GAS—MCF. 14.4	WATER—BBL. 0	GAS-OIL RATIO 230
FLOW TUBING PRESS.	CASING PRESSURE 29 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. 63	GAS—MCF. 14.4	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 39	

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

### 35. LIST OF ATTACHMENTS

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

2011.11.15

President

DATE 7-20-87

**\* (See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1190'					
Lewis	1310'					
Cliffhouse	1480'					
Menefee	2480'					
Pt. Lookout	3530'					
Mancos	3680'					
Gallup	4600'					

# CEMENTING RECORD

8-5/8" Casing - 170 sks (200.60 cu. ft.) Class "B" cement  
containing 2%  $\text{CaCl}_2$

5-1/2" Casing - 400 sks (1576 cu. ft.) Class "B" cement  
containing 3% Thrifty-Lite and 1/4#/sk  
cellophane flakes. Tailed in with 200  
sks (236 cu. ft.) of Class "H" cement  
containing 1% CF-14 and 1/4#/sk cellophane  
flakes.