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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		MCDC	JET OIL	AND NAT	UHAL GA:	S						
TO TRANSPORT OIL A						wen Ar						
region Giant Exploration & Production Company							30-045-26791					
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gton, N	lew Mex	KICO	0/499	Other	(Please explain	<del></del>						
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	~,	•	E.3									
Casinghead	d Gas	Conden	sate 🗌									
on Deve	Lopme	nt Co	mpany,	P.O. Box	2810, F	armingt	on, N.M	. 87499				
AND LEA	\SE	75 151		a Formation		Kind of	Lease	Lea	sc No.			
Well No. Pool Paris, the sound				Ciata Ca			derator Fee NM 51014					
	<u> </u>											
_ : <u>198</u>	0	_ Fect Fr	om The _So	outh Line	and165	O Fcc	From The	west	Line			
p 25N		Range	12W	, NN	IPM, S	an Juan			County			
				616								
SPORTE	R OF O	IL AN	DNATUR	Address (Give	address to wh	ich approved	copy of this fo	rm is to be ser	u)			
Name of Authorized Transporter of Oil XX						Farmin	gton.	NM 874	99			
whead Car		or Dry	Gas 🗍	Address (Give	address to wh	ich approved	copy of this fo	orm is to be see	u)			
gnean Gas												
Unit	Soc.	Twp.	Rgc.	ls gas actually	y connected?	When	·					
from any of	her lease o	r pool, gi	ive commingli	ing order num	er.							
						,	DI D	Came Daria	Diff Res'v			
	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	Dill Res +			
, - (A) That can	nol Ready	to Prod		Total Depth	L	L	P.B.T.D.					
							Table Dorth					
levations (DF, RKB, KT, GR, etc.) Name of Producing Formation					FAY							
				1			Depth Casir	ng Shoc				
	an ID IV		ING AND	CEMENTI	NG RECOR	.D	<del></del>					
TUBING, CASING AND				CLIVILIATI	DEPTH SET		SACKS CEMENT					
-  <del></del>	CASING & TUBING SIZE						ļ					
							ļ					
ST FOR	ALLOV	YABLI	S Parkan Alice	the equal to a	exceed top All	onable for the	s depth or be	for full 24 hou	vs.)			
recovery of	Total Votes	ue of load	1 ou and must	Producing N	cthod (Flow, p	ump, gas lýt,	ec.)		-			
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_	1000010					11/1	, l					
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Oil - Bbl				Water - Bul			GHINGEF	3 1990 N. DI	J			
	ls.			J			DIL CO	N. DI	<i>7.</i>			
Oil - Bbl	ls.			J			OIL CO	N. DI	7. 			
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	gton, N Oil Casinghear on Deve AND LEA  : 198 P 25N ISPORTE [XX] ghead Gas   Unit   (X)   Date Con   Name of   Casinghear   Casinghear   Casinghear   Casinghear   Casinghear   Unit	Change in Oil Casinghead Gas On Development AND LEASE Well No. 1 1980 P 25N  SPORTER OF O  SPORTER OF O  Oil Well Condended Gas Unit   Soc. From any other lease of Oil Well CASING &  TUBING CASING &  ST FOR ALLOW recovery of total volument Date of Tess	Change in Transport Oil Dry Gai Casinghead Gas Condent On Development Co  AND LEASE Well No. Pool No. 1 1 980 Feet Fr P 25N Range ISPORTER OF OIL AN  IXI OI Condensate ghead Gas Or Dry  Unit Sec. Twp.  from any other lease or pool, gi  (X) Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CAS CASING & TUBING  TRECOVERY of total volume of load Date of Test	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Company,  AND LEASE  Well No. Pool Name, Including Bisti Lown.  1980 Feet From The Signature of Condensate Company,  AND LEASE  Well No. Pool Name, Including Bisti Lown.  1980 Feet From The Signature Company,  AND LEASE  Well No. Pool Name, Including Bisti Lown.  1980 Feet From The Signature Company of Condensate Company of Conden	Change in Transporter of: Oil Dry Gas Condensate On Development Company, P.O. Box  AND LEASE    Well No.   Pool Name, Including Formation	Change in Transporter of:  Oil Dry Gas Casinghead Gas Condensate  On Development Company, P.O. Box 2810, F.  AND LEASE  Well No. Pool Name, Including Formation  1 Bisti Lower Gallup  1980 Feet From The South Line and 165  P. 25N Range 12W NMFM, S.  ISPORTER OF OIL AND NATURAL GAS  ISPORTER OF OIL AND NATURAL GAS  OI Condensate Address (Give address to wh. PO Box 256, ghead Gas or Dry Gas Address (Give address to wh. PO Box 256, ghead Gas Twp. Rgc. Is gas actually connected?  I from any other lease or pool, give commingling order number:  Oil Well Gas Well New Well Workover  Date Compl. Ready to Prod. Total Depth  Name of Producing Formation Top Oil/Gas Pay  TUBING, CASING AND CEMENTING RECOR CASING & TUBING SIZE DEPTH SET  ST FOR ALLOWABLE  recovery of total volume of load oil and must be equal to or exceed top all Date of Test Producing Method (Flow, p.)	gton, New Mexico 87499  Change in Transporter of: Oil Dry Gas Condensate Effect: On Development Company, P.O. Box 2810, Farmingt  AND LEASE  Well No. Pool Name, Including Formation 1 Bisti Lower Gallup State, Fee  1980 Feet From The South Line and 1650 Fee  p 25N Range 12W NMFM, San Juan  ISPORTER OF OIL AND NATURAL GAS  OI Condensate Address (Give address to which approved PO Box 256, Farming ghead Gas or Dry Gas Address (Give address to which approved.)  Unit See. Twp. Rge. Is gas actually connected? When from any other lease or pool, give commingling order number:  Oil Well Gas Well New Well Workover Deepen  Tubing, CASING AND CEMENTING RECORD CASING & Tubing Size Depth SET  TUBING, CASING AND CEMENTING RECORD DEPTH SET  Date of Test Producing Method (Flow, pump, gas iff, producing Me	Production Company   30-045-26     gton, New Mexico   87499   Other (Please explain)     Change in Transporter of: Oil   Dry Gas   Effective July     Change in Transporter of: Oil   Dry Gas   Effective July     On Development Company, P.O. Box 2810, Farmington, N.M.     AND LEASE   Well No.   Pool Name, Including Formation   State, Federal of Fee Federal     1980   Feet From The   South   Line and   1650   Feet From The     25N   Range   12W   NMFM, San Juan     ISPORTER OF OIL AND NATURAL GAS     IXX   Oi Condensate   Address (Give address to which approved copy of this feet     PO Box 256, Farmington,     ghead Gas   or Dry Gas   Address (Give address to which approved copy of this feet     Unit   Soc.   Twp.   Rge.   Is gas actually connected?   Whea?     If you will   Gas Well   New Well   Workover   Deepen   Plug Back     In the complex of the companion   Top Oil/Gas Pay   Tubing Depth     Tubing, CASING AND CEMENTING RECORD   Depth Casif     Tubing, CASING AND CEMENTING RECORD   Depth Casif     Tubing Depth Casif   Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Producing Producing Method (Flow, pump, gar life, etc.)     Date of Test   Producing Producing Producing Producing Producing Producing Producing Produci	Production Company  gton, New Mexico 87499    Other (Please explain)			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

District II

P.O. Box 1980, Hobbs, NM 88241-1980

## **State of New Mexico**

Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION** P.O. Box 2088

Revised 2-10-1994

Form C-104

P.O. Drawer DD, Artesia, NM 88211-0719 District III Santa Fe, NM 87504-2088 1000 Rio Brazos, Aztec, NM 87410

Submit to appropriate District Office 5 Copies

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[ <u>.</u>	RE				ABLE	ANI	AUTHOL	RIZAT	ION	TO TR			
Operator Name and Address								OGRID Number					
Central Resources, Inc. 1775 Sherman St. Suite 2600									003939				
Denver, CO 80203								Reason for Filing Code CH as of 9/1/96					
API Number Pool Name							Pool Code						
	5-26791	·	BIS	TI LOWE	ER GAI							05890	
Property Code Prop.  004644 GEORGE TURPIN					Prope	rty Name				Well Number			
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Bot	tom Hole	Locatio	n					1.					<del></del>
UI or lot	Section	Towns	hip Rai	nge	Lot	lds.	Feet from the	North/Sou	th Line	Feet from t	the	East/West Line	County
K	26	251	·	2W	2W		1980/S			1650/W		<del></del>	SAN JUAN
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II. Oil	and Gas						<u>-</u>		<u> </u>				
Transporters OGRID		Transp and	orters Name Address				POD O/G POD UL and				STR Le Descri	ocation iption	
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VI. W	ell Test I	Data										<del></del>	
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									ļ	105			
Choke Size Oil Water			Vater	Gas			AOF Tes		t Method				
hereby certify	that the rules	of the Oil C	Conservation [	] Division hav	e been c	omplied							
with and that i knowledge and	he information I belief.	n given abov	e is true and	complete to	the best	t of my	C	OIL CO	NSE	RVATI	ON	DIVISIO	N
Signature: ,	4.0	,		4			Approved by:			-33			
Printer Name:					Title: SUPERVISOR DISTRICT #3								
Irene Martinez  Title:					Approval Date:		r c H '	HOUR	ى ر	1 + 110 : 370			
Engineering Technician  Date O8/30/96 Phone 303-830-0100								OCT 2	1 19	996			
08/30		or, fill in the	L			revious	pperator			J-J: KJ			
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M	Previous Ope	tor Signat	ure				Printed Name:			Title:		Date	e:

Previous Operator and OGRID No: Giant Exploration and Production Co. 008987